

Moving forward



# Create Shareholder Value

Q3 FY17  
Earnings Conference Call

August 1 2017



# Forward-looking statements

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# Three years ago

we promised to:

**1** Be the safest Industrial Gas company in the world

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**2** Be the most profitable Industrial Gas company in the world

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**3** Divest non-core assets

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**4** Have the best balance sheet in the industry

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**5** Deliver 10% EPS growth

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# Three years later...

we promised to:

**1** Be the safest Industrial Gas company in the world



we delivered

**Done.**  
We are the safest, with an 83% improvement in employee lost-time injury rate.

**2** Be the most profitable Industrial Gas company in the world



**Done.**  
We are the most profitable, with an EBITDA margin of 34%, an increase of 900 basis points.

# Three years later...

we promised to:

**3** Divest non-core assets

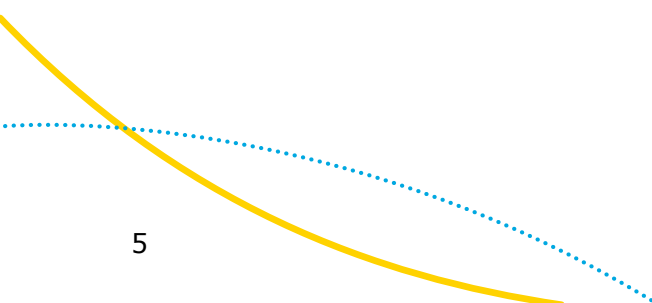
we delivered



**Done.**  
Performance Materials  
business sold for 15.8x  
EBITDA



**Done.**  
Electronic Materials  
business spun-off as  
Versum Materials, now  
trading at EV of 13.4x  
EBITDA



Performance Materials multiple from May 6 2016  
Air Products investor presentation

Versum multiple from Factset, based on 7/28/17 EV  
and FY17 consensus EBITDA

# Three years later...

we promised to:

**4** Have the best balance sheet in the industry



we delivered

**Done.**

June 2014 Net Debt of \$5.8 billion

June 2017 investment capacity of ~\$5 billion

**5** Deliver 10% EPS growth



**Done.**

Annual EPS growth of 10%, 16%, 10% for the last three years

Three years later...

We have **delivered**  
what we promised.

Now we are **well positioned**  
to drive growth.

# Major projects around the world...

## **Glenmont, New York**

1,100 TPD ASU / liquefier  
serving merchant market

## **Inner Mongolia, China**

3 ASUs / 9000 TPD of O<sub>2</sub> +  
N<sub>2</sub> / air for Yitai Chemical fine  
chemical coal gasification

## **Tianjin, China**

N<sub>2</sub> plant / liquid bulk supply  
to SMIC's semi foundry fab

## **BPCL Kochi, India**

2 SMR trains / 165 SCFD H<sub>2</sub> +  
ASU providing O<sub>2</sub> / N<sub>2</sub> + gas  
turbine for power to the refinery

## **Geismar, Louisiana**

SMR / cold box to  
Huntsman's MDI facility and  
APD H<sub>2</sub> pipeline network

## **Fujian, China**

N<sub>2</sub> plant / liquid bulk supply  
to JHICC's new memory fab

Green: New win

Orange: Project onstream



# Safety results

	<b>FY14</b>	<b>FY16</b>	<b>Q317 YTD</b>	<b>FY17 vs FY14</b>
Employee Lost Time Injury Rate	0.24	0.18	0.04	83% Better
Employee Recordable Injury Rate	0.58	0.44	0.29	50% Better

# Our Goal

Air Products will be the **safest** and the **most profitable** industrial gas company in the world, providing excellent service to our customers

# Creating shareholder value

## Management philosophy

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**Shareholder Value** Cash is king; cash flow drives long-term value. What counts in the long term is the increase in **per share value** of our stock, not size or growth.

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**CEO Focus** Capital allocation is the most important job of the CEO.




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**Operating Model** Decentralized organization releases entrepreneurial energy and keeps both costs and politics (“bureaucracy”) down.

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# Our Plan

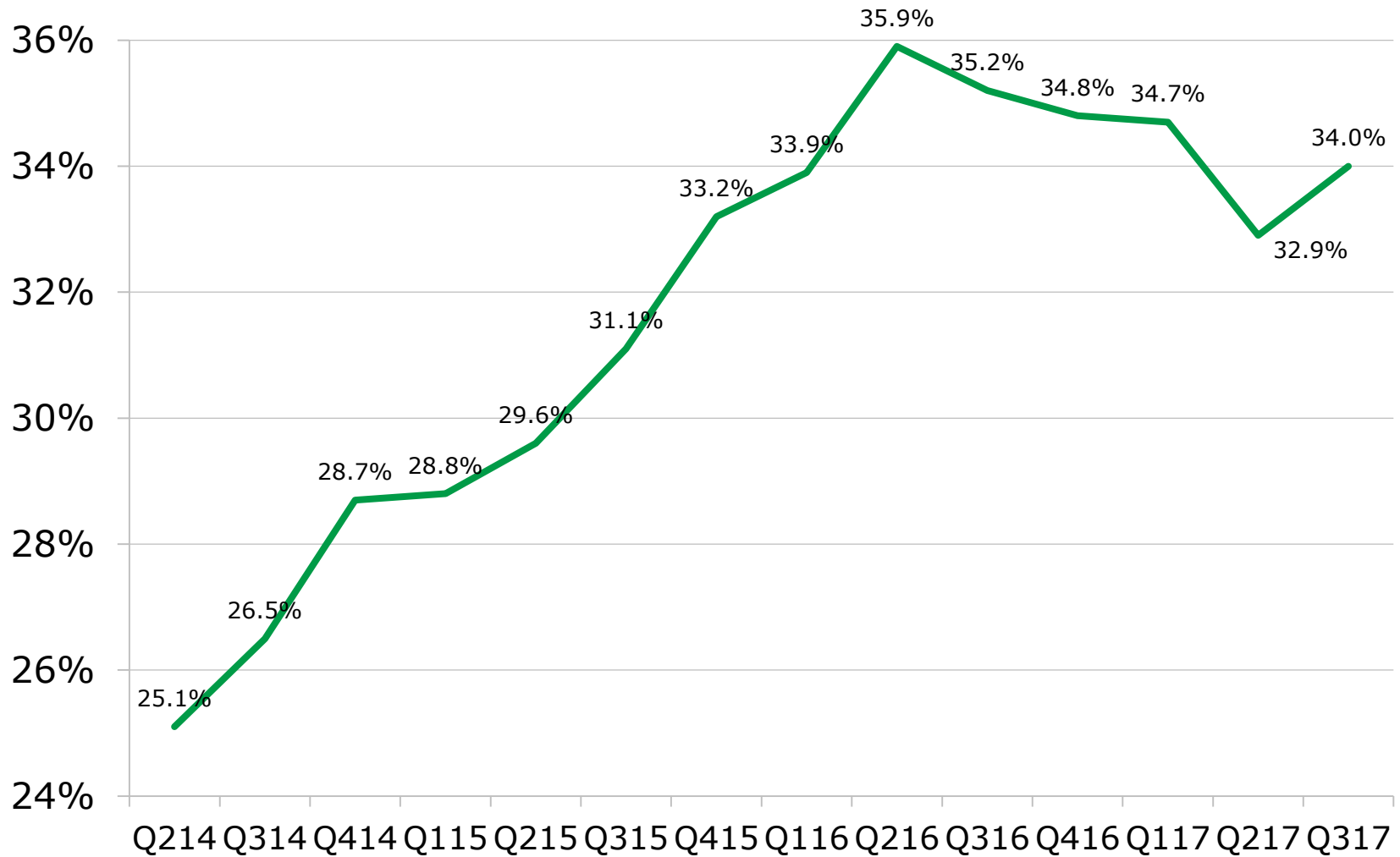
## 5 point plan summary

Focus on the core 	Restructure organization 	Change culture 	Control capital/costs 	Align rewards 
Industrial gases	Decentralize	Safety	Capex	Reward performance
Key geographies	Geographic alignment	Simplicity	Hurdle rates	EBITDA/value creation target
		Speed	Corporate cost	
		Self-confidence	Ops./Dist. efficiency	

# Our key profitability metrics

	<b>Q3 FY17</b>
EBITDA % margin	34.0%
Operating % margin	21.8%
ROCE	12.2%

# EBITDA Margin Trend



FY15-17 based on continuing ops  
 FY14 as previously reported, including MT  
 Non-GAAP measures, see appendix for reconciliation

# Q3 Results

(\$ million)	Q3FY17	Fav/(Unfav) vs.	
		Q3FY16	Q2FY17
Sales	\$2,122	11%	7%
- Volume		8%	6%
- Price		-0%	-0%
- Energy cost pass-thru		5%	-0%
- Currency		(2%)	1%
EBITDA	\$722	7%	11%
- EBITDA Margin	34.0%	(120bp)	110bp
Operating Income	\$463	11%	14%
- Operating Margin	21.8%	- bp	130bp
Net Income	\$363	16%	16%
GAAP EPS (\$/share)	\$0.47	(59%)	(66%)
Adjusted EPS (\$/share)	\$1.65	15%	15%
ROCE	12.2%	10bp	(10bp)

- Higher energy pass-thru negatively impacts EBITDA margin by 150bp; excluding this impact, margin up 30bp

# Q3 Cash Flow Focus

(\$ million)	Q3FY16	Q3FY17	Change
EBITDA	\$674	\$722	\$48
Interest, net	(35)	(20)	15
Cash Tax	(127)	(82)	45
Maintenance Capex	<u>(63)</u>	<u>(109)</u>	<u>(46)</u>
Distributable Cash Flow	\$449	\$511	\$62
Growth Capex	(171)	(165)	6
Dividends	<u>(186)</u>	<u>(207)</u>	<u>(21)</u>
Free Cash Flow	\$92	\$139	\$47

- Increase in Free Cash Flow primarily driven by higher EBITDA



# Non-GAAP items

total charge of \$210MM OI, \$1.18/share

- Latin America impairment (\$162MM, \$0.70)
  - FY17YTD volumes and current outlook below 2014 forecast
  - FY15 and FY16 performance consistent with 2014 forecast – no impairment
- AHG investment impairment (\$80MM, \$0.36)
  - Purchased 25% equity interest in in May 2012
  - AHG underperformed due to economic slowdown
  - Profit improvement plan underway
- Cost reduction & asset actions (\$43MM, \$0.14)
  - Planned sale of hardgoods business
  - LNG heat exchanger mfg facility closure
- Other minor items

Positive numbers on this slide represent losses.  
Based on continuing ops, non-GAAP measures,  
see appendix for reconciliation

# Q3 EPS Analysis

	Q3FY16	Q3FY17	Change	
As reported cont ops EPS	\$1.15	\$0.47		
less non-GAAP items	<u>(0.29)</u>	<u>(1.18)</u>		
NonGAAP cont ops EPS	\$1.44	\$1.65	\$0.21	
Volume			0.19	} \$0.16
Price / raw materials			(0.01)	
Cost			(0.02)	
Currency/FX			(0.01)	
Equity affiliate income			-	} \$0.06
Other non-operating income			0.03	
Interest expense			0.02	
Tax rate			0.02	
Non-controlling interest			-	
Shares outstanding			<u>(0.01)</u>	
Change			\$0.21	

# Balance Sheet update

(\$B)	30 June
Total cash	\$3.3
Tax to be paid on PMD sale gain	\$0.2
Operating cash required	<u>~\$0.2</u>
Cash available to invest	~\$2.9
Total debt	(\$3.9)
Debt capacity	<u>\$5.4 - \$6.8</u>
Debt capacity available to invest	\$1.5 - \$2.9
Total current investment capacity	~\$5

- Commitment to manage debt balance to maintain current targeted A/A2 rating
- Debt Capacity based on assumption of 2.0 – 2.5x TTM EBITDA

# Gases Americas

	Q3FY17	Fav/(Unfav) vs.	
		Q3FY16	Q2FY17
Sales	\$930	12%	4%
- Volume		3%	4%
- Price		-%	-%
- Energy cost pass-thru		9%	-%
- Currency		-%	-%
EBITDA	\$367	1%	4%
- <i>EBITDA Margin</i>	39.5%	(400bp)	(20bp)
Operating Income	\$236	1%	5%
- <i>Operating Margin</i>	25.4%	(270bp)	20bp

- North American volumes up on strong hydrogen demand and broad merchant growth, Latin America volumes up slightly led by liquid bulk
- Higher energy pass-thru negatively impacts EBITDA margin by 330bp; excluding this impact, margin down 70bp
- Higher maintenance costs as expected

# Gases EMEA

	Q3FY17	Fav/(Unfav) vs.	
		Q3FY16	Q2FY17
Sales	\$452	5%	9%
- Volume		6%	5%
- Price		(1%)	-%
- Energy cost pass-thru		4%	-%
- Currency		(4%)	4%
EBITDA	\$155	(3%)	14%
- <i>EBITDA Margin</i>	<i>34.3%</i>	<i>(310bp)</i>	<i>140bp</i>
Operating Income	\$94	(10%)	9%
- <i>Operating Margin</i>	<i>20.8%</i>	<i>(350bp)</i>	<i>(10bp)</i>

- Volume growth driven by new hydrogen plant in India
- EBITDA up slightly on a constant currency basis
- Higher energy pass-thru negatively impacts EBITDA margin by 140bp; excluding this impact, margin down 170bp – lower equipment sales and price/cost

# Gases Asia

	Q3FY17	Fav/(Unfav) vs.	
		Q3FY16	Q2FY17
Sales	\$538	20%	23%
- Volume		20%	21%
- Price		2%	1%
- Energy cost pass-thru		-%	-%
- Currency		(2%)	1%
EBITDA	\$211	15%	21%
- <i>EBITDA Margin</i>	<i>39.2%</i>	<i>(160bp)</i>	<i>(80bp)</i>
Operating Income	\$149	26%	33%
- <i>Operating Margin</i>	<i>27.7%</i>	<i>130bp</i>	<i>200bp</i>

- Strong volume growth from equipment sales, new plants and continued retail demand growth
- Positive pricing in China

# Global Gases

	<b>Q3FY17</b>	<b>Fav/(Unfav) vs.</b>	
		<b>Q3FY16</b>	<b>Q2FY17</b>
Sales	\$187	\$37	(\$29)
EBITDA	\$31	\$42	\$6
Operating Income	\$28	\$42	\$5

- Sales and profits up on Jazan project

# Corporate and other

	<b>Q3FY17</b>	<b>Fav/(Unfav) vs.</b>	
		<b>Q3FY16</b>	<b>Q2FY17</b>
Sales	\$14	(\$39)	(\$9)
EBITDA	(\$42)	(\$22)	(\$5)
Operating Income	(\$44)	(\$20)	(\$4)

- LNG activity down significantly

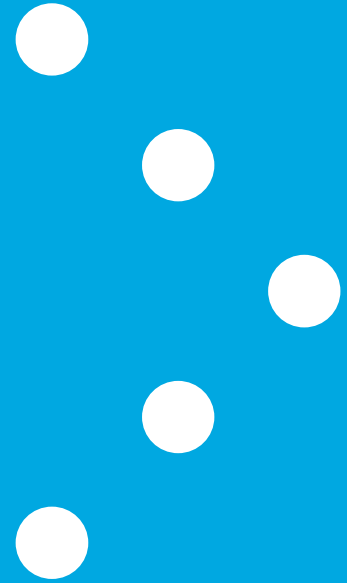


# Outlook

FY16 Q4 EPS	FY17 Q4 EPS	Delta	FY16 EPS	FY17 EPS	Delta
\$1.49	<b>\$1.65 to \$1.70</b>	Up 11% to 14%	\$5.64	<b>\$6.20 to \$6.25</b>	Up 10% to 11%

FY17 Capital Spending = Approx. \$1 billion

# Appendix Slides



# Major Projects

Plant	Location	Capacity	Timing	Market
<b>ONSTREAM (last five quarters)</b>				
ASU/Liquid	Big River Steel, Arkansas	World Scale	Onstream	Steel
ASU/H2/Liq.	Pyeongtaek, Korea – Ph 1	World Scale	Onstream	Electronics
H2/ASU	BPCL, India	165 MMSCFD H2	Onstream	Refinery / Chems
ASU	Yitai Chemical	Over 9000 TPD O2	Onstream	Gasif to CTL
<b>BACKLOG - \$1.5 billion - over 90% secure onsite/pipeline business model</b>				
ASU	Lu'An, Changzhi City, China	10,000 TPD O2	FY18*	Gasif to CTL
H2/CO	Baytown, Texas	125 MMSCFD H2 plus CO	2018	Pipeline
ASU	PKEDZ, Nanjing, China	World Scale	Not disc.	Electronics
ASU/LAR	Chemours, Tennessee	Not disclosed	Late 2018	Chemicals
ASU/Liquid	Ulsan, South Korea	1750 TPD	2018	Pipeline
ASU	Pyeongtaek, Korea – Ph 2	World Scale	Not disc.	Electronics
Liquid	Glenmont, NY	1100 TPD LOX/LIN/LAR	Late 2018	Merchant
H2/CO	Geismar, Louisiana	50 MMSCFD H2 7.5 MMSCFD CO	2020	Chemicals / Pipeline
<b>JAZAN</b>				
ASU = SOE + 25% EAJV	Saudi Aramco, Jazan	75,000 TPD O2/N2	2018 / 2019	Refinery

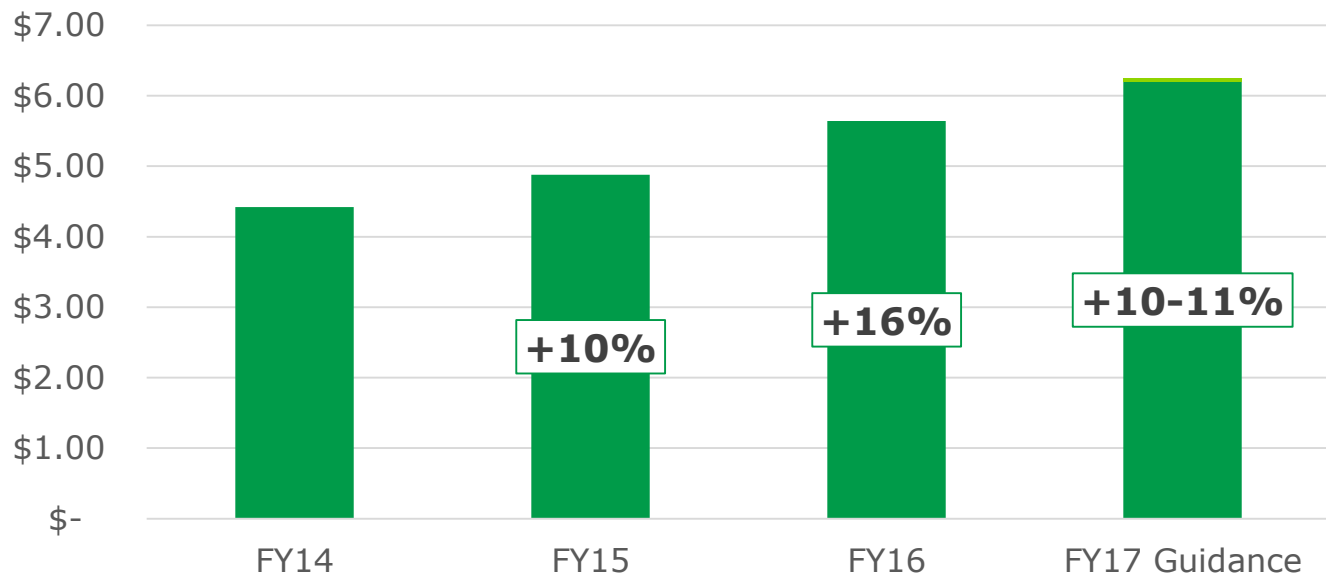
# Non-GAAP items

(\$MM or \$/share)	<u>Op Inc</u>	<u>EAI</u>	<u>Tax</u>	<u>NCI</u>	<u>NI</u>	<u>EPS</u>
Latin America goodwill and intangible asset impairment	\$162.1	—	\$4.6	\$3.4	\$154.1	\$0.70
AHG investment impairment	—	\$79.5	—	—	79.5	0.36
Cost reduction and asset actions	42.7	—	12.2	0.5	30.0	0.14
Pension settlement loss	5.5	—	2.1	—	3.4	0.02
Tax benefit associated with business separation	—	—	8.2	—	(8.2)	(0.04)
	\$210.3	\$79.5	\$27.1	\$3.9	\$258.8	\$1.18

Positive numbers on this slide represent losses. Based on continuing ops, non-GAAP measures, see appendix for reconciliation

# Air Products EPS

	<b>FY14</b>	<b>FY15</b>		<b>FY16</b>	<b>FY17</b>
			Q1	\$1.35	\$1.47
			Q2	\$1.37	\$1.43
			Q3	\$1.44	\$1.65
			Q4	\$1.49	\$1.65 - \$1.70
<b>FY</b>	<b>\$4.42</b>	<b>\$4.88</b>	<b>FY</b>	<b>\$5.64</b>	<b>\$6.20 - \$6.25</b>



# Capital Expenditure

<b>FY</b>	<b>\$MM</b>
2017 Forecast	Approx. \$1 billion
2016	\$935
2015	\$1,299
2014	\$1,495
2013	\$1,740
2012	\$1,749

Non-GAAP - includes Capital Expenditures - GAAP basis, plus Capital Lease expenditures and Purchase of non-controlling interests. Excludes \$0.7B in 2012 and \$0.3B in 2015 for Indura equity. 2012-2014 are estimates

# Appendix: Q317 Results



(\$ Millions, except per share data)

	GAAP Measure				Non GAAP Adjusts.		Non GAAP Measure			
	Q317	Q316	\$ Change	% Change	Q317 (2)	Q316 (2)	Q317	Q316	\$ Change	% Change
<b>Q317 vs. Q316 - Total Company</b>										
Sales	2,121.9	1,914.5	207.4	11%			2,121.9	1,914.5	207.4	11%
Operating Income	252.6	394.6	(142.0)	(36%)	210.3	23.7	462.9	418.3	44.6	11%
Operating Margin	11.9%	20.6%		(870)bp			21.8%	21.8%		-
Income from Cont. Ops. (1)	104.2	250.3	(146.1)	(58%)	258.8	63.5	363.0	313.8	49.2	16%
Diluted EPS - Cont. Ops. (1)	\$0.47	\$1.15	(\$0.68)	(59%)	1.18	0.29	\$1.65	\$1.44	\$0.21	15%
<b>Q317 vs. Q217 - Total Company</b>										
Sales	2,121.9	1,980.1	141.8	7%			2,121.9	1,980.1	141.8	7%
Operating Income	252.6	391.2	(138.6)	(35%)	210.3	14.4	462.9	405.6	57.3	14%
Operating Margin	11.9%	19.8%		790bp			21.8%	20.5%		130bp
Income from Cont. Ops. (1)	104.2	304.4	(200.2)	(66%)	258.8	9.8	363.0	314.2	48.8	16%
Diluted EPS - Cont. Ops. (1)	\$0.47	\$1.39	(\$0.92)	(66%)	1.18	0.04	\$1.65	\$1.43	\$0.22	15%

(1) Attributable to Air Products

(2) Non GAAP Adjustments

	Q317			Q217			Q316		
	Op Inc	Inc From Cont Ops	EPS	Op Inc	Inc From Cont Ops	EPS	Op Inc	Inc From Cont Ops	EPS
Business separation costs							9.5	6.5	0.03
Tax costs associated with business separation	-	(8.2)	(0.04)					47.7	0.22
Cost reduction and asset actions	42.7	30.0	0.14	10.3	7.2	0.03	13.2	8.7	0.04
Pension Settlement Loss	5.5	3.4	0.02	4.1	2.6	0.01	1.0	0.6	-
Goodwill and intangible impairment charge	162.1	154.1	0.70						
Equity method investment impairment charge	-	79.5	0.36	-	-	-	-	-	-
<b>Total Adjustments</b>	<b>210.3</b>	<b>258.8</b>	<b>1.18</b>	<b>14.4</b>	<b>9.8</b>	<b>0.04</b>	<b>23.7</b>	<b>63.5</b>	<b>0.29</b>

# Appendix: Adjusted EBITDA Trend

\$ Millions	Q116	Q216	Q316	Q416	FY16	Q117	Q217	Q317	Q317 vs PY		Q317 vs PQ	
									\$	%	\$	%
Income From Continuing Operations	287.2	284.7	255.7	294.4	1,122.0	258.2	310.1	106.4				
Add: Interest expense	22.2	25.7	35.1	32.2	115.2	29.5	30.5	29.8				
Less: Other non-operating income (expense), net	0.0	0.0	0.0	0.0	0.0	0.0	9.7	9.8				
Add: Income tax provision	96.4	93.5	145.9	96.8	432.6	78.4	94.5	89.3				
Add: Depreciation and amortization	214.7	213.9	213.5	212.5	854.6	206.1	211.8	216.9				
Add Non GAAP pre-tax adjustments (1)	<u>12.0</u>	<u>20.1</u>	<u>23.7</u>	<u>41.3</u>	<u>97.1</u>	<u>80.2</u>	<u>14.4</u>	<u>289.8</u>				
Adjusted EBITDA	632.5	637.9	673.9	677.2	2,621.5	652.4	651.6	722.4	48.5	7%	70.8	11%
Sales	1,866.3	1,777.4	1,914.5	1,945.5	7,503.7	1,882.5	1,980.1	2,121.9				
Adjusted EBITDA Margin	33.9%	35.9%	35.2%	34.8%	34.9%	34.7%	32.9%	34.0%	(120)bp		110bp	

## (1) Non GAAP Pre-Tax Adjustments

	Q116	Q216	Q316	Q416	FY16	Q117	Q217	Q317
Business separation costs	12.0	7.4	9.5	21.7	50.6	30.2	0.0	0.0
Cost reduction and asset actions	0.0	10.7	13.2	10.6	34.5	50.0	10.3	42.7
Pension Settlement Loss	0.0	2.0	1.0	2.1	5.1	0.0	4.1	5.5
Loss on extinguishment of debt	0.0	0.0	0.0	6.9	6.9	0.0	0.0	0.0
Goodwill and intangible impairment charge	0.0	0.0	0.0	0.0	0.0	0.0	0.0	162.1
Equity method investment impairment charge	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>79.5</u>
Non GAAP pre-tax adjustments	<u>12.0</u>	<u>20.1</u>	<u>23.7</u>	<u>41.3</u>	<u>97.1</u>	<u>80.2</u>	<u>14.4</u>	<u>289.8</u>



# Appendix: Adjusted EBITDA by Segment

Moving forward



\$ Millions	Q116	Q216	Q316	Q416	FY16	Q117	Q217	Q317	Q317 vs PY		Q317 vs PQ	
									\$	%	\$	%
<b>Gases - Americas</b>												
Operating Income	211.6	223.5	234.0	224.1	893.2	223.8	224.5	236.2				
Add: Depreciation and amortization	109.0	109.8	112.1	112.7	443.6	111.8	116.0	117.0				
Add Equity Affiliates' Income	14.5	7.7	16.0	14.5	52.7	14.7	13.0	14.1				
Adjusted EBITDA	335.1	341.0	362.1	351.3	1,389.5	350.3	353.5	367.3	5.2	1%	13.8	4%
Adjusted EBITDA Margin	40.1%	42.7%	43.5%	40.0%	41.6%	40.5%	39.7%	39.5%	(400)bp		(20)bp	
<b>Gases - EMEA</b>												
Operating Income	92.3	90.0	104.0	98.3	384.6	88.0	86.5	94.1				
Add: Depreciation and amortization	46.8	48.2	45.1	45.6	185.7	42.2	41.6	45.1				
Add Equity Affiliates' Income	7.6	7.2	11.3	10.4	36.5	9.5	8.3	15.7				
Adjusted EBITDA	146.7	145.4	160.4	154.3	606.8	139.7	136.4	154.9	(5.5)	(3%)	18.5	14%
Adjusted EBITDA Margin	33.4%	34.5%	37.4%	37.2%	35.6%	35.0%	32.9%	34.3%	(310)bp		140bp	
<b>Gases - Asia</b>												
Operating Income	117.3	105.0	118.7	110.0	451.0	118.1	112.0	149.1				
Add: Depreciation and amortization	51.9	48.8	49.5	47.7	197.9	46.7	49.3	49.6				
Add Equity Affiliates' Income	11.7	17.4	14.8	13.9	57.8	13.5	12.9	12.5				
Adjusted EBITDA	180.9	171.2	183.0	171.6	706.7	178.3	174.2	211.2	28.2	15%	37.0	21%
Adjusted EBITDA Margin	43.6%	42.0%	40.8%	38.2%	41.1%	40.7%	40.0%	39.2%	(160)bp		(80)bp	
<b>Gases - Global</b>												
Operating Income	(19.3)	(10.8)	(13.9)	22.7	(21.3)	8.2	22.8	27.9				
Add: Depreciation and amortization	2.1	1.8	2.0	2.0	7.9	2.0	1.7	2.3				
Add Equity Affiliates' Income	(0.5)	0.0	0.0	0.5	0.0	0.3	0.0	0.3				
Adjusted EBITDA	(17.7)	(9.0)	(11.9)	25.2	(13.4)	10.5	24.5	30.5	42.4		6.0	
<b>Corporate/Other</b>												
Operating Income	(17.4)	(16.0)	(24.5)	(29.7)	(87.6)	(29.8)	(40.2)	(44.4)				
Add: Depreciation and amortization	4.9	5.3	4.8	4.5	19.5	3.4	3.2	2.9				
Add Equity Affiliates' Income	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
Adjusted EBITDA	(12.5)	(10.7)	(19.7)	(25.2)	(68.1)	(26.4)	(37.0)	(41.5)	(21.8)		(4.5)	

# Appendix: ROCE

Moving forward



	<u>Q4 14</u>	<u>Q1 15</u>	<u>Q2 15</u>	<u>Q3 15</u>	<u>Q4 15</u>	<u>Q1 16</u>	<u>Q2 16</u>	<u>Q3 16</u>	<u>Q4 16</u>	<u>Q1 17</u>	<u>Q2 17</u>	<u>Q3 17</u>
<b>Numerator</b>												
GAAP Net Income from continuing operations attributable to Air Products		249.7	188.4	221.5	273.7	280.9	278.9	250.3	289.4	251.6	304.4	104.2
<u>Add Interest Expense Impact</u>												
Before tax interest expense		28.8	23.2	28.1	22.7	22.2	25.7	35.1	32.2	29.5	30.5	29.8
Interest expense tax impact		<u>(6.5)</u>	<u>(5.7)</u>	<u>(6.8)</u>	<u>(5.4)</u>	<u>(5.6)</u>	<u>(6.3)</u>	<u>(12.7)</u>	<u>(8.0)</u>	<u>(6.9)</u>	<u>(7.1)</u>	<u>(13.6)</u>
Net interest expense Impact		22.3	17.5	21.3	17.3	16.6	19.4	22.4	24.2	22.6	23.4	16.2
Add Net income attributable to noncontrolling interests (cont. ops.)		<u>11.1</u>	<u>5.1</u>	<u>12.3</u>	<u>4.1</u>	<u>6.3</u>	<u>5.8</u>	<u>5.4</u>	<u>5.0</u>	<u>6.6</u>	<u>5.7</u>	<u>2.2</u>
<b>GAAP Earnings After Tax</b>		<b>283.1</b>	<b>211.0</b>	<b>255.1</b>	<b>295.1</b>	<b>303.8</b>	<b>304.1</b>	<b>278.1</b>	<b>318.6</b>	<b>280.8</b>	<b>333.5</b>	<b>122.6</b>
<u>Disclosed Items, after-tax</u>												
Business separation costs		-	-	-	7.5	12.0	8.9	6.5	19.3	26.5	-	-
Tax costs associated with business separation		-	-	-	-	-	-	47.7	4.1	2.7	-	(8.2)
Cost reduction and asset actions		16.2	36.5	33.0	47.2	-	8.8	8.7	7.2	41.2	7.2	30.0
Pension settlement loss		-	7.4	0.8	4.2	-	1.3	0.6	1.4	-	2.6	3.4
Gain on previously held equity interest		(11.2)	-	-	-	-	-	-	-	-	-	-
Gain on land sales		-	-	-	(28.3)	-	-	-	-	-	-	-
Loss on extinguishment of debt		-	-	-	14.2	-	-	-	4.3	-	-	-
Goodwill and intangible asset impairment charge		-	-	-	-	-	-	-	-	-	-	154.1
Equity method investment impairment charge		-	-	-	-	-	-	-	-	-	-	79.5
<b>Subtotal Items</b>		<b>5.0</b>	<b>43.9</b>	<b>33.8</b>	<b>44.8</b>	<b>12.0</b>	<b>19.0</b>	<b>63.5</b>	<b>36.3</b>	<b>70.4</b>	<b>9.8</b>	<b>258.8</b>
<b>Non-GAAP Earnings After-Tax</b>		<b>288.1</b>	<b>254.9</b>	<b>288.9</b>	<b>339.9</b>	<b>315.8</b>	<b>323.1</b>	<b>341.6</b>	<b>354.9</b>	<b>351.2</b>	<b>343.3</b>	<b>381.4</b>
<b>Denominator</b>												
Total Debt	6,081.2	6,051.4	5,899.3	5,832.1	5,855.9	5,795.5	5,799.0	5,666.0	5,210.9	4,318.4	3,843.2	3,926.0
Air Products Shareholders' Equity	7,521.4	7,503.3	7,476.3	7,731.3	7,381.1	7,499.0	7,053.1	7,180.2	7,213.4	7,261.1	9,420.2	9,509.9
Noncontrolling interests of discontinued operations	(37.4)	(36.2)	(34.6)	(35.7)	(32.0)	(32.1)	(33.0)	(32.9)	(33.9)	-	-	-
Redeemable noncontrolling interest	287.2	288.7	280.0	277.9	-	-	-	-	-	-	-	-
Less: Assets of discontinued operations	<u>(2,345.6)</u>	<u>(2,370.7)</u>	<u>(2,410.1)</u>	<u>(2,572.6)</u>	<u>(2,556.6)</u>	<u>(2,599.2)</u>	<u>(1,707.1)</u>	<u>(1,762.0)</u>	<u>(1,968.5)</u>	<u>(860.2)</u>	<u>(9.8)</u>	<u>(9.8)</u>
<b>Total Capital</b>	<b>11,506.8</b>	<b>11,436.5</b>	<b>11,210.9</b>	<b>11,233.0</b>	<b>10,648.4</b>	<b>10,663.2</b>	<b>11,112.0</b>	<b>11,051.3</b>	<b>10,421.9</b>	<b>10,719.3</b>	<b>13,253.6</b>	<b>13,426.1</b>
<b>Calculation</b>												
GAAP earnings after-tax - 4 qtr trailing					1,044.3	1,065.0	1,158.1	1,181.1	1,204.6	1,181.6	1,211.0	1,055.5
Five-quarter average total capital					<u>11,207.1</u>	<u>11,038.4</u>	<u>10,973.5</u>	<u>10,941.6</u>	<u>10,779.4</u>	<u>10,793.5</u>	<u>11,311.6</u>	<u>11,774.4</u>
<b>ROCE - GAAP items</b>					<b>9.3%</b>	<b>9.6%</b>	<b>10.6%</b>	<b>10.8%</b>	<b>11.2%</b>	<b>10.9%</b>	<b>10.7%</b>	<b>9.0%</b>
Non-GAAP earnings after-tax - 4 qtr trailing					1,171.8	1,199.5	1,267.7	1,320.4	1,335.4	1,370.8	1,391.0	1,430.8
Five-quarter average total capital					<u>11,207.1</u>	<u>11,038.4</u>	<u>10,973.5</u>	<u>10,941.6</u>	<u>10,779.4</u>	<u>10,793.5</u>	<u>11,311.6</u>	<u>11,774.4</u>
<b>ROCE - Non-GAAP items</b>					<b>10.5%</b>	<b>10.9%</b>	<b>11.6%</b>	<b>12.1%</b>	<b>12.4%</b>	<b>12.7%</b>	<b>12.3%</b>	<b>12.2%</b>

# Appendix: FY17 EPS Outlook

<u>Q417 Guidance vs Prior Year</u>	<u>Diluted EPS (1)</u>
Q416 GAAP	\$1.32
Business separation costs	\$0.09
Tax costs associated with business separation	\$0.02
Cost reduction and asset actions	\$0.03
Pension settlement loss	\$0.01
Loss on extinguishment of debt	<u>\$0.02</u>
Q416 Non GAAP	<u>\$1.49</u>
Q417 Guidance (2)	<u>\$1.65-\$1.70</u>
% Change	11%-14%

<u>FY17 Guidance vs Prior Year</u>	
FY16 GAAP	\$5.04
Business separation costs	\$0.21
Tax costs associated with business separation	\$0.24
Cost reduction and asset actions	\$0.11
Pension settlement loss	\$0.02
Loss on extinguishment of debt	<u>\$0.02</u>
FY16 Non GAAP	<u>\$5.64</u>
FY17 Guidance (2)	<u>\$6.20-\$6.25</u>
% Change	10%-11%

(1) Continuing operations, attributable to Air Products

(2) Guidance excludes the impact of certain items, if applicable, that we believe are not representative of our underlying business

Moving forward



Thank you  
tell me more

