

Create Shareholder Value

Q1 FY'16 Earnings Conference Call

January 29, 2016



Forward-looking statements



This presentation contains "forward-looking statements" within the safe harbor provisions of the Private Securities Litigation Reform Act of 1995, including statements about earnings quidance and business outlook. These forward-looking statements are based on management's reasonable expectations and assumptions as of the date of this release. Actual performance and financial results may differ materially from projections and estimates expressed in the forward-looking statements because of many factors not anticipated by management, including, without limitation, global or regional economic conditions and supply and demand dynamics in market segments into which the Company sells; significant fluctuations in interest rates and foreign currencies from that currently anticipated; with regard to the intended separation of Materials Technologies, general economic and business conditions that may affect the proposed separation and the execution thereof, changes in capital market conditions, and Air Products' decision not to consummate the separation due to market, economic or other events; future financial and operating performance of major customers; unanticipated contract terminations or customer cancellations or postponement of projects and sales; asset impairments due to economic conditions or specific events; the impact of competitive products and pricing; challenges of implementing new technologies; ability to protect and enforce the Company's intellectual property rights; unexpected changes in raw material supply and markets; the impact of price fluctuations in natural gas and disruptions in markets and the economy due to oil price volatility; the ability to recover increased energy and raw material costs from customers; costs and outcomes of litigation or regulatory investigations; the success of productivity and cost reduction programs; the timing, impact, and other uncertainties of future acquisitions or divestitures; political risks, including the risks of unanticipated government actions; acts of war or terrorism; the impact of changes in environmental, tax or other legislation and regulatory activities in jurisdictions in which the Company and its affiliates operate.





Safety results - Q1

	FY15	Q116	Change
Employee Lost Time Injury Rate	0.20	0.26	30% Worse
Employee Recordable Injury Rate	0.49	0.57	16% Worse





Our Goal

Air Products will be the **safest** and the **most profitable** industrial gas company in the world, providing excellent service to our customers



Creating shareholder value



Management philosophy

Sha	are	hol	de	r
Val	lue			

Cash is king; cash flow drives long-term value.

What counts in the long term is the increase in **per share value**of our stock, not size or growth

of our stock, not size or growth.

CEO Focus

Capital allocation is the most important job of the CEO.

Operating Model

Decentralized organization releases entrepreneurial energy and keeps both costs and politics ("bureaucracy") down.



Our Plan 5 point plan summary



Focus on the core	Restructure organization •	Change culture	Control capital/costs ·	Align
Industrial gases	Decentralize	Safety	Capex	Reward performance
Key geographies	Geographic alignment	Simplicity	Hurdle rates	EBITDA/value creation target
		Speed	Corporate cost	
		Self-confidence	Ops./Dist. efficiency	





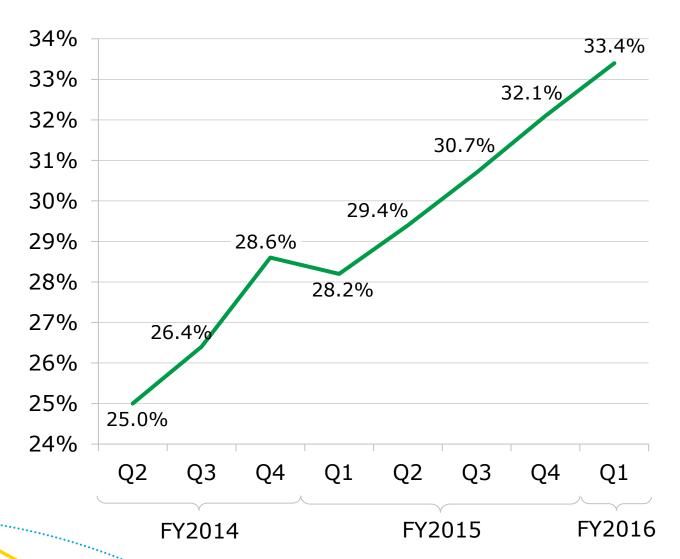
Q1 Summary

	FY15 Q1	FY16 Q1	Change
Sales \$millions	\$2,561	\$2,356	(8%)
EBITDA \$millions	\$723	\$786	+9%
EBITDA % margin	28.2%	33.4%	+520bp
Free Cash Flow \$millions	\$(34)	\$165	\$199
EPS \$/share	\$1.55	\$1.78	+15%
ROCE	10.1%	11.7%	+160bp





EBITDA Margin Trend







Q1 Results

		Fav/(Un	ıfav) vs.
(\$ million)	Q1 FY16	Q1 FY15	Q4 FY15
Sales	\$2,356	(8%)	(4%)
- Volume		1%	(1%)
- Price		1%	-%
 Energy/Raw Mat'l pass-thru 		(5%)	(2%)
- Currency		(5%)	(1%)
EBITDA	\$786	9%	0%
- EBITDA Margin	33.4%	520bp	130bp
Operating Income	\$519	17%	1%
- Operating Margin	22.0%	460bp	100bp
Net Income	\$387	15%	(3%)
Diluted EPS (\$/share)	\$1.78	15%	(2%)
ROCE	11.7%	160bp	40bp

• Operating Margin up 400bp vs PY excluding the impact of lower energy pass-thru





Q1 Cash Flow Focus

(\$ million)	Q1 FY15	Q1 FY16	Change
EBITDA	\$723	\$786	\$63
Interest	(29)	(22)	7
Cash Tax	(63)	(67)	(4)
Maintenance Capex	(83)	<u>(61)</u>	_22
Distributable Cash Flow	\$548	\$636	\$88
Growth Capex	(418)	(297)	121
Dividends	(164)	(174)	_(10)
Free Cash Flow	(\$34)	\$165	\$199

 Significant increase in Free Cash Flow driven by higher EBITDA and reduced growth capex





Q1 EPS Analysis

	Q1 FY15	Q1 FY16	Change	
As reported cont ops EPS	\$1.50	\$1.67		
less non-GAAP items	(0.05)	(0.11)		
Non-GAAP cont ops EPS	\$1.55	\$1.78	\$0.23	
Volume			0.02	
Price / raw materials			0.14	\$0.34
Cost			0.18	
Currency/FX			(0.08)	
Lower equity affiliate income			(0.03)	
Lower interest expense			0.02	
Higher tax rate			(0.03)	(0.03)
Lower non-controlling interest			0.02	
Higher shares outstanding			(0.01)	
Change			\$0.23	





Gases Americas

		Fav/(Ur	ıfav) vs.
	Q1 FY16	Q1 FY15	Q4 FY15
Sales	\$836	(17%)	(7%)
- Volume		(3%)	(2%)
- Price		2%	-%
 Energy/Raw Mat'l pass-thru 		(12%)	(5%)
- Currency		(4%)	-%
EBITDA	\$335	1%	2%
- EBITDA Margin	40.1%	700bp	350bp
Operating Income	\$212	-%	1%
- Operating Margin	25.3%	420bp	220bp

- Weaker volumes in Latin America, steel and OFS
- Hydrogen demand and refinery operating rates remain high
- Pricing, restructuring benefits, and lower maintenance drive Operating Margin up 210bp vs PY excluding the impact of lower energy pass-thru





Gases EMEA

		Fav/(Ur	ıfav) vs.
	Q1 FY16	Q1 FY15	Q4 FY15
Sales	\$438	(12%)	(5%)
- Volume		(1%)	(2%)
- Price		1%	-%
 Energy/Raw Mat'l pass-thru 		(2%)	(1%)
- Currency		(10%)	(2%)
EBITDA	\$146	2%	(4%)
- EBITDA Margin	33.3%	480bp	40bp
Operating Income	\$92	13%	1%
- Operating Margin	20.9%	470bp	120bp

- Restructuring benefits drive another record margin quarter
- Continued positive price in a difficult economy
- Operating Income up 22% on constant currency basis





Gases Asia

		Fav/(Ur	ıfav) vs.
	Q1 FY16	Q1 FY15	Q4 FY15
Sales	\$413	4%	(4%)
- Volume		11%	(3%)
- Price		(2%)	-%
 Energy/Raw Mat'l pass-thru 		1%	-%
- Currency		(6%)	(1%)
EBITDA	\$180	16%	9%
- EBITDA Margin	43.6%	480bp	510bp
Operating Income	\$117	29%	12%
- Operating Margin	28.2%	550bp	380bp

- Strong volume and profit growth from new plants and base business growth
- China coal gasification operating rates and oxygen demand remain high
- Continued industry liquid over capacity in China





Materials Technologies

		Fav/(Ur	ıfav) vs.
	Q1 FY16	Q1 FY15	Q4 FY15
Sales	\$490	(6%)	-%
- Volume		(6%)	-%
- Price		2%	-%
- Currency		(2%)	(-%)
EBITDA	\$147	14%	5%
- EBITDA Margin	30.0%	530bp	150bp
Operating Income	\$127	22%	9%
- Operating Margin	26.0%	600bp	220bp

- Volumes impacted by lower Delivery Systems activity in Electronics and weaker global economic demand
- Price/raw materials management, mix and cost reduction actions driving profit improvement
- Record quarterly EBITDA and Operating Margins





Materials Technologies Electronic Materials

		Fav/(Unfav) vs.
	Q1 FY16	Q1 FY15
Sales	\$245	(4%)
- Volume		(9%)
- Price		7%
- Currency		(2%)
EBITDA	\$96	27%
- EBITDA Margin	39.2%	960bp
Operating Income	\$83	43%
- Operating Margin	33.9%	1110bp

- Volumes flat ex-Delivery Systems
- Advanced Materials volumes remain strong
- Cost reduction actions and pricing/mix driving margin expansion





Materials Technologies Performance Materials

		Fav/(Unfav) vs.
	Q1 FY16	Q1 FY15
Sales	\$245	(9%)
- Volume		(4%)
- Price		(2%)
- Currency		(3%)
EBITDA	\$51	(7%)
- EBITDA Margin	20.9%	50bp
Operating Income	\$44	(7%)
- Operating Margin	18.0%	30bp

- Epoxy & Additives volumes lower on weak global economic demand
- Positive margin in the face of price/raw material deflation
- Cost reduction actions



Versum Materials



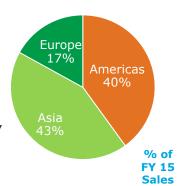
A portfolio of world class businesses

Sales:* \$2,053
Adj. EBITDA:* \$590
EBITDA Margin: 28.7%
Op Income:* \$499
Op Margin: 24.3%

Performance Materials Division (PMD)

Electronic Materials Division (EMD)

- Two strong, focused operating divisions
- Niche businesses #1 or #2 in majority of target markets
- Value creation through market expertise and customer intimacy / technical service
- Innovation-driven businesses providing tailored product solutions
- Performance critical products that are a small portion of customers' product costs
- Global scale manufacturing and supply chain network

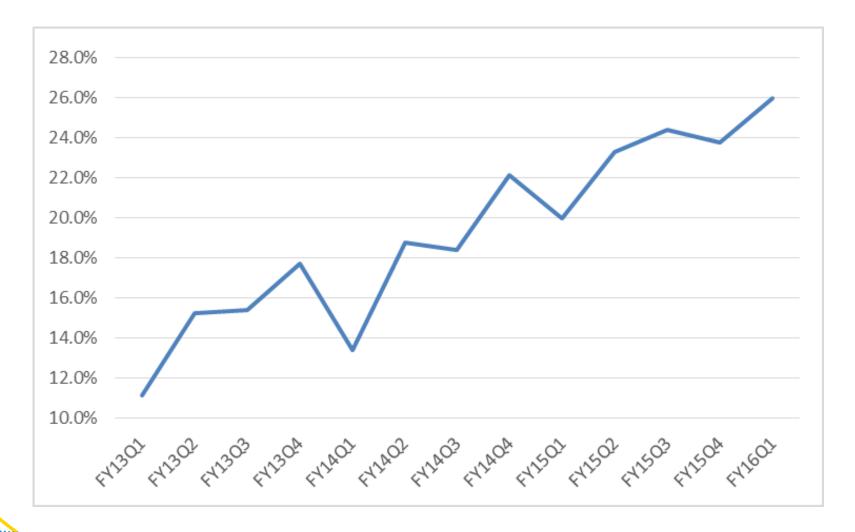


As reported for MT segment within Air Products, no allocated corporate costs TTM as of Dec 31 2015
Based on continuing ops, non-GAAP measures, see appendix for reconciliation





MT Operating Margin Trend









FY2016 Q2 EPS

\$1.78 - \$1.83

FY2016 EPS

\$7.25 - \$7.50 (unchanged)

Capital Spending

Approx. \$1.3 billion



Appendix Slides



Calendar Year Summary

	CY14	CY15	Change
Sales \$billions	\$10.5	\$9.7	(7%)
EBITDA \$billions	\$2.8	\$3.0	+7%
EBITDA % margin	27.1%	31.3%	+420bp
Free Cash Flow \$millions	(\$72)	\$250	\$322
EPS \$/share	\$5.99	\$6.80	+14%
ROCE	10.1%	11.7%	+160bp





Global Gases

	Q1 FY16	Fav/(Unfav) vs. Q1 FY15 Q4 FY15			
Sales	\$104	\$45	\$15		
EBITDA	(\$18)	(\$5)	(\$18)		
Operating Income	(\$19)	(\$1)	(\$18)		

• Sales up on higher ASU activity





Corporate and other

	01 FV16	Fav/(Ur	-
	Q1 FY16	Q1 FY15	Q4 FY15
Sales	\$74	(\$1)	(\$6)
EBITDA	(\$1)	\$18	(\$3)
Operating Income	(\$5)	\$18	(\$4)

- LNG sales higher vs prior year
- Profit improvement on higher LNG sales and restructuring benefits



Major Projects



Plant	Location	Capacity	Timing	Market
ONSTREAM ((last five quarters)			
ASU/Liquid	PCEC, Weinan, China	8,200 TPD O2	Onstream	Gasif to Chemicals
ASU/Liquid	Zhengyuan, Hebei, China	2,000 TPD O2	Onstream	Gasif to Fertilizer
Helium	Colorado	230 MMSCFY	Onstream	Merchant Helium
ASU	Yankuang, Yulin, China	12,000 TPD O2	Onstream	Gasif to CTL
IG + MT BAC	CKLOG - \$2.4 billion - over 85	% secure onsite/pipeli	ne business m	odel
H2	Scotford, Canada	150 MMSCFD H2	Q2FY16	Refinery (Pipeline)
ASU	Lu'An, Changzhi City, China	10,000 TPD O2	2HFY16*	Gasif to CTL
H2/ASU	BPCL, India	165 MMSCFD H2	2HFY16	Refinery / Chems
ASU/Liquid	Big River Steel, Arkansas	World Scale	2HFY16	Steel
ASU/H2/Liq.	Pyeongtaek, Korea	World Scale	FY17	Electronics
H2/CO	Baytown, Texas	125 MMSCFD H2 plus CO	2018	Pipeline
ENERGY FRO	OM WASTE			
EfW	Tees Valley 1, UK	50MW	TBD	Energy
EfW	Tees Valley 2, UK	50MW	TBD	Energy
JAZAN				
ASU = SOE + 25% EAJV	Saudi Aramco, Jazan	75,000 TPD O2/N2	2018 / 2019	Refinery





Capital Expenditure

FY	\$MM
2016 Forecast	Approx. \$1.3 billion
2015	\$1,749
2014	\$1,885
2013	\$1,997
2012	\$2,088
2011	\$1,539
2010	\$1,298
2009	\$1,475
2008	\$1,355
2007	\$1,635

Non-GAAP - includes Capital Expenditures - GAAP basis, plus Capital Lease expenditures and Purchase of non-controlling interests.

2012 excludes \$0.7B for Indura equity

2015 excludes \$0.3B for Indura equity

2007 - 2010 includes European Homecare Services





Air Products EPS

	FY11	FY12	FY13	FY14	FY15	FY16
Q1	\$1.25	\$1.26	\$1.30	\$1.34	\$1.55	\$1.78
Q2	\$1.33	\$1.31	\$1.37	\$1.32	\$1.55	\$1.78-\$1.83
Q3	\$1.37	\$1.41	\$1.36	\$1.46	\$1.65	
Q4	\$1.41	\$1.42	\$1.47	\$1.66	\$1.82	
FY	\$5.36	\$5.40	\$5.50	\$5.78	\$6.57	\$7.25-\$7.50



Appendix: Q116 and Full Year Results

26.3

23.4

0.11

42.6

52.7

0.24

14.5

10.5



(\$ Millions, except per share data)										
		GAAP I	Measure		Non GAAP Adjusts. (2)		Non GAAP Measure			
			\$	%					\$	%
Q116 vs. Q115 - Total Company	Q116	Q115	<u>Change</u>	<u>Change</u>	Q116	Q115	Q116	Q115	Change	Change
Sales	2,355.8	2,560.8	(205.0)	(8%)			2,355.8	2,560.8	(205.0)	(8%)
Operating Income	493.0	430.0	63.0	15%	26.3	14.5	519.3	444.5	74.8	17%
Operating Margin	20.9%	16.8%		410bp			22.0%	17.4%		460bp
Income from Cont. Ops. (1)	363.6	324.6	39.0	12%	23.4	10.5	387.0	335.1	51.9	15%
Diluted EPS - Cont. Ops. (1)	\$1.67	\$1.50	\$0.17	11%	0.11	0.05	\$1.78	\$1.55	\$0.23	15%
Q116 vs. Q415 - Total Company	Q116	Q415	<u>Change</u>	<u>Change</u>	<u>Q116</u>	Q415	Q116	Q415	<u>Change</u>	<u>Change</u>
Sales	2,355.8	2,449.4	(93.6)	(4%)			2,355.8	2,449.4	(93.6)	(4%)
Operating Income	493.0	472.2	20.8	4%	26.3	42.6	519.3	514.8	4.5	1%
Operating Margin	20.9%	19.3%		160bp			22.0%	21.0%		100bp
Income from Cont. Ops. (1)	363.6	344.5	19.1	6%	23.4	52.7	387.0	397.2	(10.2)	(3%)
Diluted EPS - Cont. Ops. (1)	\$1.67	\$1.58	\$0.09	6%	0.11	0.24	\$1.78	\$1.82	(\$0.04)	(2%)
Q116 vs Q115 - Industrial Gases - EMEA - Const	ant Curren	cy Basis								
	Q116	Q115	<u>Change</u>	Change	Q116 (3)		Q116	Q115	<u>Change</u>	<u>Change</u>
Operating Income	91.7	81.3	10.4	13%	7.7		99.4	81.3	18.1	22%
(1) Attributable to Air Products										
(2) Non GAAP Adjustments		Q116			Q415			Q115		
		Inc From			Inc From			Inc From		
	Op Inc	Cont Ops	<u>EPS</u>	Op Inc	Cont Ops	<u>EPS</u>	Op Inc	Cont Ops	EPS	
Business restructuring/cost reduction actions				61.7	54.5	0.25	32.4	21.7	0.10	
Pension settlement loss				7.0	4.8	0.02				
Gain on previously held equity interest							(17.9)	(11.2)	(0.05)	
Business separation costs	12.0	12.0	0.06	7.5	7.5	0.03	-			
Gain on land salees				(33.6)	(28.3)	(0.13)				
Loss on early retirement of debt										
Loss on early retirement of debt					14.2	0.07				

⁽³⁾ Currency Adjustment

Total Adjustments



0.05

Appendix: Adjusted EBITDA Trend



							Q116 v	vs PY	Q116	vs PQ
\$ Millions	<u>Q115</u>	<u>Q215</u>	Q315	<u>Q415</u>	FY15	<u>Q116</u>	<u>\$</u>	<u>%</u>	<u>\$</u>	<u>%</u>
Income From Continuing Operations	337.5	296.9	333.2	350.0	1,317.6	372.0				
Add: Interest expense	29.1	23.4	28.2	22.8	103.5	22.2				
Add: Income tax provision	106.5	87.1	103.5	118.8	415.9	132.5				
Add: Depreciation and amortization	235.5	233.3	233.0	234.6	936.4	232.7				
Add Non GAAP pre-tax adjustments (1)	<u>14.5</u>	<u>68.0</u>	<u>59.8</u>	<u>59.2</u>	<u>201.5</u>	<u>26.3</u>				
Adjusted EBITDA	723.1	708.7	757.7	785.4	2,974.9	785.7	62.6	9%	0.3	0%
Sales	2,560.8	2,414.5	2,470.2	2,449.4	9,894.9	2,355.8				
Adjusted EBITDA Margin	28.2%	29.4%	30.7%	32.1%	30.1%	33.4%		520bp		130bp
(1) Non GAAP Pre-Tax Adjustments										
(1, 1.1.1. c. 1.1.1. c. 1.1.1. c. 1.1.1. c. 1.1.1.	Q115	Q215	Q315	Q415	FY15	Q116				
Business restructuring/cost reduction actions	32.4	55.4	58.2	61.7	207.7	0.0				
Pension Settlement Loss	0.0	12.6	1.6	7.0	21.2	0.0				
Gain on previously held equity investment	(17.9)	0.0	0.0	0.0	(17.9)	0.0				
Business separation costs	0.0	0.0	0.0	7.5	7.5	12.0				
Gain on land sales	0.0	0.0	0.0	(33.6)	(33.6)	0.0				
Loss on early retirement of debt	0.0	0.0	0.0	16.6	16.6	0.0				
Project suspension costs	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>14.3</u>				
Non GAAP pre-tax adjustments	<u>14.5</u>	<u>68.0</u>	<u>59.8</u>	<u>59.2</u>	<u>201.5</u>	<u> 26.3</u>				



Appendix: Adjusted EBITDA by Segment



							Q116	vs PY	Q116 v	vs PQ
\$ Millions	<u>Q115</u>	Q215	Q315	Q415	FY15	Q116	<u>\$</u>	<u>%</u>	<u>\$</u>	<u>%</u>
Gases - Americas										
Operating Income	211.2	182.0	206.5	208.7	808.4	211.8				
Add: Depreciation and amortization	103.6	103.3	103.9	106.1	416.9	108.8				
Add Equity Affiliates' Income	<u>17.2</u>	<u>15.1</u>	<u>17.3</u>	<u>15.0</u>	<u>64.6</u>	<u>14.5</u>				
Adjusted EBITDA	332.0	300.4	327.7	329.8	1,289.9	335.1	3.1	1%	5.3	2%
Adjusted EBITDA Margin	33.1%	33.7%	36.5%	36.6%	34.9%	40.1%		700bp		350bp
Gases - EMEA										
Operating Income	81.3	71.0	87.6	90.8	330.7	91.7				
Add: Depreciation and amortization	51.1	47.6	47.0	48.6	194.3	46.7				
Add Equity Affiliates' Income	<u>10.3</u>	8.0	<u>12.1</u>	12.0	42.4	<u>7.6</u>				
Adjusted EBITDA	142.7	126.6	146.7	151.4	567.4	146.0	3.3	2%	(5.4)	(4%)
Adjusted EBITDA Margin	28.5%	28.2%	32.2%	32.9%	30.4%	33.3%		480bp		40bp
Gases - Asia										
Operating Income	90.5	84.7	100.9	104.4	380.5	116.7				
Add: Depreciation and amortization	49.6	50.3	51.9	51.1	202.9	51.7				
Add Equity Affiliates' Income	<u>14.6</u>	9.4	12.7	<u>9.4</u>	<u>46.1</u>	<u>11.7</u>				
Adjusted EBITDA	154.7	144.4	165.5	164.9	629.5	180.1	25.4	16%	15.2	9%
Adjusted EBITDA Margin	38.8%	36.7%	39.6%	38.5%	38.4%	43.6%		480bp		510bp
Gases - Global										
Operating Income	(17.9)	(7.9)	(24.1)	(1.7)	(51.6)	(19.3)				
Add: Depreciation and amortization	` 4.3 [´]	5.5	4.2	2.5	16.5	` 2.1 [´]				
Add Equity Affiliates' Income	0.4	(0.2)	0.0	<u>(1.0)</u>	(0.8)	(0.5)				
Adjusted EBITDA	(13.2)	(2.6)	(19.9)	(0.2)	(35.9)	(17.7)	(4.5)		(17.5)	
Materials Technologies										
Operating Income	104.6	124.2	131.5	116.4	476.7	127.2				
Add: Depreciation and amortization	24.0	23.3	22.7	22.8	92.8	19.6				
Add Equity Affiliates' Income	<u>0.6</u>	0.7	0.3	<u>0.6</u>	<u>2.2</u>	0.4				
Adjusted EBITDA	129.2	148.2	154.5	139.8	571.7	147.2	18.0	14%	7.4	5%
Adjusted EBITDA Margin	24.7%	27.8%	28.6%	28.5%	27.4%	30.0%		530bp		150bp
Corporate/Other										
Operating Income	(22.7)	(8.8)	(17.6)	(1.5)	(50.6)	(5.2)				
Add: Depreciation and amortization	` 2.9 [´]	3.3	`3.3 [´]	3.5	13.0	3.8				
Add Equity Affiliates' Income	0.0	0.0	0.0	<u>0.0</u>	0.0	0.0				
Adjusted EBITDA	(19.8)	(5.5)	(14.3)	2.0	(37.6)	(1.4)	18.4		(3.4)	



Appendix: ROCE



\$ Millions									
Quarter Ended Numerator	<u>Q114</u>	<u>Q214</u>	<u>Q314</u>	<u>Q414</u>	<u>Q115</u>	<u>Q215</u>	<u>Q315</u>	<u>Q415</u>	<u>Q116</u>
Operating Income Reported		384.7	413.8	144.1	430.0	374.4	422.5	472.2	493.0
Equity Affiliate Income		30.4	43.1	39.7	43.1	33.0	42.4	36.0	33.7
• •									
Earnings before tax as reported		415.1	456.9	183.8	473.1	407.4	464.9	508.2	526.7
Cost Reduction / Restructuring Charge		0.0	0.0	12.7	32.4	55.4	58.2	61.7	0.0
Gain on previously held equity interest		0.0	0.0	0.0	(17.9)	0.0	0.0	0.0	0.0
Pension Settlement Loss		0.0	0.0	5.5	0.0	12.6	1.6	7.0	0.0
Goodwill and intangible impairment		0.0	0.0	310.1	0.0	0.0	0.0	0.0	0.0
Business separation costs		0.0	0.0	0.0	0.0	0.0	0.0	7.5	12.0
Gain on land sales		0.0	0.0	0.0	0.0	0.0	0.0	(33.6)	0.0
Project suspension costs		0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.3
Earnings before tax ex items		415.1	456.9	512.1	487.6	475.4	524.7	550.8	553.0
Effective tax rate as reported		24.0%	24.0%	49.9%	24.0%	22.7%	23.7%	25.3%	26.3%
Earnings after tax as reported		315.5	347.2	92.1	359.6	314.9	354.7	379.6	388.2
Effective tax rate ex items		24.0%	24.0%	24.0%	24.1%	24.1%	24.9%	23.7%	25.5%
Earnings after tax ex items		315.5	347.2	389.2	370.1	360.8	394.0	420.3	412.0
4 Qtr trailing AT earnings (numerator) - as repo	rted				1,114.4	1,113.8	1,121.3	1,408.8	1,437.4
4 Qtr trailing AT Earnings (numerator) - ex item	s				1,422.0	1,467.3	1,514.1	1,545.2	1,587.1
Denominator									
Total Debt	6,168.3	6,167.1	6,136.0	6,118.5	6,089.0	5,930.2	5,863.2	5,879.0	5,817.8
Air Products Shareholders' Equity	7,264.0	7,370.9	7,696.7	7,365.8	7,351.5	7,332.5	7,586.0	7,249.0	7,367.1
Redeemable Noncontrolling Interest	358.7	343.6	341.4	287.2	288.7	280.0	277.9		
_								400.4	424.0
Noncontrolling Interest	158.7	156.9	159.5	155.6	151.8	143.8	145.3	132.1	131.9
Total Capital	13,949.7	14,038.5	14,333.6	13,927.1	13,881.0	13,686.5	13,872.4	13,260.1	13,316.8
2 Qtr Average Capital (denominator)					13,904.1	13,783.8	13,779.5	13,566.3	13,288.5
5 Qtr Average Capital (denominator)					14,026.0	13,973.3	13,940.1	13,725.4	13,603.4
ROCE as rptd (4 Qtr trail AT earnings / 5 pt avg	capital)				7.9%	8.0%	8.0%	10.3%	10.6%
ROCE ex items (4 Qtr trail AT earnings/ 5 pt av	g capital)				10.1%	10.5%	10.9%	11.3%	11.7%
					40.00	40 801	44.461	40.467	40.42
Instantaneous ROCE ex items (Qtr earnings A)	x 4) / 2 pt a	vg capital)			10.6%	10.5%	11.4%	12.4%	12.4%



Appendix: ROCE Tax Rate



(\$ Millions)	<u>Q214</u>	<u>Q314</u>	<u>Q414</u>	<u>Q115</u>	<u>Q215</u>	<u>Q315</u>	<u>Q415</u>	<u>Q116</u>
Reported Income Before Taxes Tax Expense Tax Rate Reported	383.6 92.1 24.0%	425.6 102.1 24.0%	154.8 77.3 49.9%	444.0 106.5 24.0%	384.0 87.1 22.7%	436.7 103.5 23.7%	468.8 118.8 25.3%	504.5 132.5 26.3%
<u>ITEMS</u>								
Operating Income Cost Reduction / Restructuring Charges Pension Settlement Loss Gain on previously held equity interest Goodwill and intangible impairment			12.7 5.5 310.1	32.4 (17.9)	55.4 12.6	58.2 1.6	61.7 7.0	
Business separation costs Gain on land sales Loss on debt retirement Project suspension costs			010.1				7.5 (33.6) 16.6	12.0 14.3
Tax Exp Cost Reduction / Restructuring Charges Pension Settlement Loss Gain on previously held equity interest			4.5 1.9	10.7	17.2 4.7	19.4 0.6	7.2 2.2	
Goodwill and intangible impairment Income tax items			1.3 31.0	(0.7)				
Gain on land sales Loss on debt retirement Tees Valley 2 Idling Costs							(5.3) 2.4	2.9
Ex Items	000.0	405.0	400.4	450.5	450.0	400.5	500.0	500.0
Income Before Taxes Tax Expense Tax Rate ex Items	383.6 92.1 24.0%	425.6 102.1 24.0%	483.1 116.0 24.0 %	458.5 110.5 24.1%	452.0 109.0 24.1%	496.5 123.5 24.9%	528.0 125.3 23.7%	530.8 135.4 25.5%





Materials Technologies Electronic Materials and Performance Materials EBITDA

		Q116 vs PY		
\$ Millions	<u>Q115</u>	Q116	<u>\$</u>	<u>%</u>
Electronic Materials				
Operating Income	58.2	83.3		
Add: Depreciation and amortization	16.9	12.6		
Add Equity Affiliates' Income	<u>0.4</u>	<u>0.2</u>		
Adjusted EBITDA	75.5	96.1	20.6	27%
Adjusted EBITDA Margin	29.6%	39.2%		960bp
Performance Materials				
Operating Income	47.6	44.1		
Add: Depreciation and amortization	7.0	6.9		
Add Equity Affiliates' Income	<u>0.2</u>	<u>0.2</u>		
Adjusted EBITDA	54.8	51.2	(3.6)	(7%)
Adjusted EBITDA Margin	20.4%	20.9%		50bp

Note: Operating Income /Adjusted EBITDA exclude certain costs that are not allocated to the businesses within Materials Technologies



Appendix - Guidance



EPS Guidance

	Diluted
Q216 Guidance vs PY	EPS (1)
Q215 GAAP	\$1.33
Business restructuring charge	\$0.18
Pension settlement loss	<u>\$0.04</u>
Q215 Non GAAP	<u>\$1.55</u>
Q216 Guidance (2)	<u>\$1.78-\$1.83</u>
% Change	15%-18%

Full Fiscal Year 2016 Guidance

FY15 GAAP	\$5.88
Business restructuring charge	\$0.71
Pension settlement loss	\$0.06
Gain on previously held equity investmen	(\$0.05)
Business separation costs	\$0.03
Gain on land sales	(\$0.13)
Loss on early retirement of debt	<u>\$0.07</u>
FY15 Non GAAP	<u>\$6.57</u>
FY16 Guidance (2)	<u>\$7.25-\$7.50</u>
% Change	10%-14%

- (1) Continuing operations, attributable to Air Products
- (2) Guidance excludes the impact of certain items, if applicable, that we believe are not representative of our underlying business





Thank you tell me more

