# Q4 FY'12 Earnings Conference Call 

## October 19, 2012



PRODUCTS Y

## Forward Looking Statement

Note: This presentation contains "forward-looking statements" within the safe harbor provisions of the Private Securities Litigation Reform Act of 1995, including statements about earnings guidance, projections, targets and business outlook. These forward-looking statements are based on management's reasonable expectations and assumptions as of the date of this release. Actual performance and financial results may differ materially from projections and estimates expressed in the forward-looking statements because of many factors not anticipated by management, including, without limitation, deterioration in global or regional economic and business conditions; weakening demand for the Company's products and services; future financial and operating performance of major customers; unanticipated contract terminations or customer cancellations or postponement of projects and sales; the success of commercial negotiations; asset impairments or losses due to a decline in profitability of or demand for certain of the Company's products or businesses, or specific product or customer events; the impact of competitive products and pricing; interruption in ordinary sources of supply of raw materials; the ability to recover unanticipated increased energy and raw material costs from customers; costs and outcomes of litigation or regulatory activities; successful development and market acceptance of new products and applications; the ability to attract, hire and retain qualified personnel in all regions of the world where the Company operates; the success of productivity programs; the success and impact of restructuring and cost reduction initiatives; achieving anticipated acquisition synergies; the timing, impact, and other uncertainties of future acquisitions or divestitures; increases in the Company's costs of borrowing or significant fluctuations in foreign currencies from that currently anticipated or; the continued availability of capital funding sources for all of the Company's foreign operations; the impact of environmental, tax or other legislation and regulations in jurisdictions in which the Company and its affiliates operate; the impact of new or changed financial accounting guidance; the impact on the effective tax rate of changes in the mix of earnings among our U.S. and international operations; and other risk factors described in the Company's Form 10K for its fiscal year ended September 30, 2011. The Company disclaims any obligation or undertaking to disseminate any updates or revisions to any forward-looking statements contained in this document to reflect any change in the Company's assumptions, beliefs or expectations or any change in events, conditions, or circumstances upon which any such forward-looking statements are based.

## FY 2012 Summary

- Portfolio Actions
- Europe homecare divestiture \& Europe focused cost reduction actions
- PUl business exit
- PV restructuring
- Acquisitions/Investments positioning for growth
- Indura - largest independent gas company in Latin America
- AHG - largest independent gas company in Saudi Arabia
- DA Nanomaterials - electronics materials
- Strong Success in Key Markets driving record Capex of \$2.8B
- Oxygen for coal gasification in China - Shaanxi, XLX, Zhengyuan, Guyiyang
- Hydrogen contracts with Motiva and the completion of the world's largest hydrogen system in the US Gulf Coast
- Electronics projects for Samsung and Sanan in China and UMC in Taiwan
- Merchant capacity in China and India, integrated solutions for glass in China and cement in Spain
- LNG projects in Australia and Malaysia
- Energy from Waste in UK
- Dividend increased for $30^{\text {th }}$ consecutive year


## Q4 items/update

- PUI Business Exit
- Sell contracts and assets
- Shutdown Pasadena facility in Q4
- Maintain two contracts under "buy-resell"
- \$35 million or \$0.16 EPS charge
- PV Business Restructuring
- Thin Film or Gen 2 PV has not developed
- Silane purchase contract
- $\$ 127$ million or $\$ 0.59$ EPS charge - accounts receivable, onsite plants, distribution equipment, silane contract
- Sparrows Point, MD Restructuring
- Customer bankruptcy and steel mill shutdown
- \$6 million or \$0.03 EPS charge - asset write-down
- Indura - closed on acquisition of 65\% in July
- Remaining Homecare divestiture progressing

Q2 cost reduction action progress

## FY 2012 Summary

| \$5bllions, contituing ops, ex. tems) |  |  | Change vs. PY |  |
| :---: | :---: | :---: | :---: | :---: |
|  | FY12 | FY11 |  |  |
| Sales | \$9.6 | \$9.7 | (\$0.1) | (1\%) |
| - Volume |  |  |  | 1\% |
| - Price |  |  |  | -\% |
| - Currency |  |  |  | (2)\% |
| - Energy/Raw Mat'l pass-thru |  |  |  | (2)\% |
| - Acquisitions/Divestitures |  |  |  | 2\% |
| Operating Income | \$1.5 | \$1.6 |  | (1\%) |
| Operating Margin | 16.0\% | 16.1\% |  | (10bp) |
| EPS (\$/share) | 5.40 | 5.36 | 0.04 | 1\% |
| ROCE | 11.5\% | 12.5\% |  | (100bp) |
| - Weaker than expected economic growth |  |  |  |  |
| - Stronger US\$ |  |  |  |  |
| - Acquisitions |  |  |  |  |

## Q4 Financials

| (\$millions, Continuing Operations) | Q4 FY12 | Fav/(Unfav) vs. |  |
| :---: | :---: | :---: | :---: |
|  |  | Q4 FY11 | Q3 FY12 |
| Sales | \$2,606 | 4\% | 11\% |
| - Volume |  | 4\% | 3\% |
| - Price |  | -\% | -\% |
| - Energy/Raw Mat'l pass-thru |  | (3\%) | 2\% |
| - Currency |  | (3\%) | -\% |
| - Acquisitions/Divestitures |  | 6\% | 6\% |
| Operating Income | \$408 | 3\% | 3\% |
| Operating Margin | 15.7\% | (10bp) | (130bp) |
| Net Income | \$305 | -\% | 1\% |
| Diluted EPS (\$/share) | 1.42 | 1\% | 1\% |

## Q4 EPS Analysis

As-reported cont. ops. EPS
Q4 FY12 Q4 FY11 Change

- PV impairment
- PUI sale loss
- Customer bankruptcy

| $\$ 0.64$ | $\$ 1.41$ |
| :---: | :---: |
| $(0.59)$ | - |
| $(0.16)$ | - |
| $(0.03)$ | - |

Adjusted cont. ops. EPS $\$ 1.42 \quad \$ 1.41 \quad \$ 0.01$

Volume (incl. \$0.06 acq. and (\$0.05) PY contract) \$0.05 Price / raw materials
0.01
\$0.08 Cost

Currency/FX
(0.03)

Lower equity affiliate income (PY gains)
Lower non-controlling interest (PY adjmt.)
(0.05)

Higher interest expense (incl. \$0.04 acq.)
Change
0.05
(0.04)
\$0.01

## Merchant Gases

|  |  |  | Fav/(Unfav) vs. |  |
| :--- | :---: | :---: | :---: | :---: | :---: |
|  | Q4 FY12 |  | Q4 FY11 | Q3 FY12 |
| Sales | $\$ 1,017$ |  | $8 \%$ | $16 \%$ |
| - Volume |  |  | $(4 \%)$ | $1 \%$ |
| - Price |  |  | $1 \%$ | $-\%$ |
| - Currency |  |  | $15 \%$ | $(1 \%)$ |
| - Acquisition/Divestiture |  |  |  | $16 \%$ |
| Operating Income | $\$ 161$ |  | $(5 \%)$ | $(2 \%)$ |
| Operating Margin | $15.8 \%$ |  | (210bp) | (300bp) |

- Indura drives sales increase, but negative impact on margin
- Volume weakness, particularly helium and Europe packaged gases
- Positive pricing, despite soft volumes


## Merchant Gases: Q4 Sales Analysis vs PY

|  | U.S./ | Europe | Asia |
| :---: | :---: | :---: | :---: |
| Sales \% change | (6\%) | (12\%) | (1\%) |
| - Volume | (6\%) | (4\%) | (2\%) |
| - Price | -\% | 1\% | 2\% |
| - Currency | -\% | (9\%) | (1\%) |

- US/Canada volumes impacted by prior year contract modification and helium and argon supply
- Weak Europe demand, but slightly positive price
- Positive Asia price, but slower demand from China and Electronics


## Tonnage Gases

|  |  | Fav/(Unfav) vs. |  |  |
| :--- | :---: | :---: | :---: | :---: |
|  | Q4 FY12 |  | Q4 FY11 | Q3 FY12 |
| Sales | $\$ 846$ |  | $(4 \%)$ | $10 \%$ |
| - Volume |  | $5 \%$ | $4 \%$ |  |
| - Energy/Raw Mat'l pass thru |  |  | $(7 \%)$ | $6 \%$ |
| - Currency |  | $(2 \%)$ | $-\%$ |  |
| Operating Income | $\$ 141$ |  | $(7 \%)$ | $5 \%$ |
| Operating Margin | $16.7 \%$ |  | $(50 \mathrm{bp})$ | $(80 \mathrm{bp})$ |

- New projects and base business growth drive volumes
- Income impacted by lower PUI results and prior year contract modification
- Two new oxygen contracts for coal gasification in China, now executing six projects totaling 28,000 TPD


## Electronics \& Performance Materials

| Sales | $\$ 617$ | $5 \%$ | $2 \%$ |
| :--- | :---: | :---: | :---: |
| - Volume |  | $4 \%$ | $3 \%$ |
| - Price |  | $(1 \%)$ | $(1 \%)$ |
| - Currency |  | $(2 \%)$ | $-\%$ |
| - Acquisitions | $\$ 85$ | $(7 \%)$ | $(6 \%)$ |
| Operating Income | $13.8 \%$ | $(180 b p)$ | $(120 b p)$ |
| Operating Margin |  | $9 \%$ | $10 \%$ |
| Electronics sales |  | $(1 \%)$ | $(7 \%)$ |

- Electronics growth from tonnage, equipment and acquisition
- Income and Margin impacted by inventory revaluation


## Equipment \& Energy

|  |  | Fav/(Unfav) vs. |  |  |
| :--- | :---: | :---: | :---: | :---: |
|  | Q4 FY12 |  | Q4 FY11 | Q3 FY12 |
| Sales | $\$ 126$ |  | $32 \%$ | $33 \%$ |
| Operating Income | $\$ 18$ |  | $54 \%$ | $81 \%$ |
| Sales Backlog | $\$ 450$ |  | $35 \%$ | $4 \%$ |

- Strong project activity driving sales increase
- Projects and good cost performance improve income
- LNG activity increasing backlog


## FY'13 Full Year Outlook

- FY'13 overall... uncertainty continues, below trend growth
- WW manufacturing growth

| - Global | $2 \%-4 \%$ |
| :--- | ---: |
| - US | $2 \%-4 \%$ |
| - Asia | $3 \%-5 \%$ |
| - EU | $(1 \%-1 \%$ |
| - SA | $2 \%-4 \%$ |

- Silicon growth 4\%-6\%
- CapEx forecast $\sim \$ 2.0 \mathrm{~B}$ to $\$ 2.2 \mathrm{~B}$
- FY'12 Adjusted Diluted EPS $\$ 5.40$
- Tonnage new projects/loading
- Merchant and E\&PM loading
- Indura and PUI
- Higher Equip \& Energy results
- Restructuring benefits
- Higher pension expense
- Currency/interest/shares
- FY'13 EPS \$5.65-\$5.85
$>+5 \%$ to $8 \%$ vs PY


## FQ1 2013 Outlook

FQ4 2012 EPS

- New plants on-stream
- Cost initiatives
- Improved Indura results
- Seasonality
- Tonnage maintenance
- Lower Equipment \& Energy
- Higher pension expense

FQ1 2013 EPS

\$1.26-\$1.31

## Key Messages / Near Term Focus

- Drive volume growth on existing assets
- Improve pricing and reduce costs in Europe
- Successfully execute capital projects, deliver Tonnage growth to the bottom line
- Continue improving Electronics \& Perf Mat'ls
- Sign more LNG orders
- Accelerate net productivity results


## Appendix Slides

## Major Projects

| Plant | Location | Capacity | Timing |
| :--- | :--- | :--- | :--- |
| ASU/Liquid | Petrochina, Chengdu, China | World Scale | Q1FY13 |
| H2 | Marathon, Detroit | 60 MMSCFD H2 | Q1FY13 |
| H2 | Petrochina, Chengdu, China | 90 MMSCFD H2 | Q2FY13 |
| ASU/Liquid | Gent, Belgium | 2,000 TPD O2 | Q2FY13 |
| ASU/Liquid | Yankuang, Guiyang, China | 2,000 TPD O2 | Q2FY13 |
| Helium | Wyoming | 200 MMSCFY | H2FY13 |
| ASU | Samsung, Tangjeong, Korea | World Scale | H2FY13 |
| ASU/Liquid | Samsung, Xian, China | World Scale | H2FY13 |
| ASU | PCEC, Weinan, China | 8,200 TPD O2 | H1FY14 |
| H2 | St. Charles, LA | World Scale | FY14 |
| ASU/Liquid | Wison, Nanjing, China | 1,500 TPD O2 | FY14 |
| ASU | Yankuang, Yulin, China | 12,000 TPD O2 | FY14 |
| ASU/Liquid | XLX, Xinxiang, China | 2,000 TPD O2 | FY14 |
| EfW | Tees Valley, UK | 50 MW | FY14 |
| ASU/Liquid | Zhengyuan, Hebei, China | 2,000 TPD O2 | FY14 |

## Air Products EPS

|  | FY11 | FY12 | FY13 |
| :---: | :---: | :---: | :---: |
| Q1 | $\$ 1.25$ | $\$ 1.26$ | $\$ 1.26-\$ 1.31$ |
| Q2 | $\$ 1.33$ | $\$ 1.31$ |  |
| Q3 | $\$ 1.37$ | $\$ 1.41$ |  |
| Q4 | $\$ 1.41$ | $\$ 1.42$ |  |
| FY | $\$ 5.36$ | $\$ 5.40$ | $\$ 5.65-\$ 5.85$ |

# Capital Spending Outlook FY13 Forecast \$2.0B - \$2.2B 

FY13 Growth CapEx by Segment


- Tonnage
- Merchant

■ Electronics \& PM

- Energy \& Equip


## FY13 Growth CapEx by Region



- Americas
- Europe/ME
- Asia


## Capital Expenditure - non-GAAP basis

| FY | \$MM |
| :---: | :---: |
| 2013 Forecast | $\$ 2,000-2,200$ |
| 2012 | $\$ 2,088$ |
| 2011 | $\$ 1,539$ |
| 2010 | $\$ 1,298$ |
| 2009 | $\$ 1,475$ |
| 2008 | $\$ 1,355$ |
| 2007 | $\$ 1,635$ |


| (\$mm) | Q412 | Q411 | Q312 | Q412 vs. |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  | PY | PQ |
| FX G/(L) | 0.9 | (3.8) | (1.3) | 4.7 | 2.2 |
| Inventory Reval (1) | 7.8 | (19.4) | 0.0 | 27.2 | 7.8 |
| All Other (2) | (4.9) | (5.0) | (1.3) | 0.1 | (3.6) |
| Total | 3.8 | (28.2) | (2.6) | 32.0 | 6.4 |

(1) Inventory is stated at the lower of cost or market. Business segment inventories are valued at standard cost during the year and then revalued to actual costs calculated on a weighted average basis at 30 September. For U.S. based inventories, this change in value is offset at the corporate level ("Other" business segment) to reflect the LIFO impact as our LIFO pools are not maintained by business segment.
(2) Includes Homecare stranded costs associated with Disc. Ops. restatement

## Appendix: Electronics and Performance Materials

(\$ Millions)

|  | GAAP Measure |  |  |  | Non GAAP <br> Adjustment | Non GAAP Measure |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Electronics and Pe | Materia |  | \$ | \% |  |  |  | \$ | \% |
| Q412 vs. Q312 | Q412 | Q312 | Change | Change | Q312 (1) | Q412 | Q312 | Change | Change |
| Sales | 616.5 | 603.8 | 12.7 | 2\% |  | 616.5 | 603.8 | 12.7 | 2\% |
| Operating Income | 85.3 | 176.7 | (91.4) | (52\%) | (85.9) | 85.3 | 90.8 | (5.5) | (6\%) |
| Operating Margin | 13.8\% | 29.3\% |  | (1,550bp) |  | 13.8\% | 15.0\% |  | (120bp) |

(1) Gain on previously held equity interest

## Appendix: FY12 Full Year Results

|  | GAAP Measure |  |  |  | Non GAAP Adjustments |  | Non GAAP Measure |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | \$ | \% |  |  |  |  | \$ | \% |
| FY12 vs. FY11-Total Company | FY12 | FY11 | Change | Change | FY12 (3) | FY11 (2) | FY12 | FY11 | Change | Change |
| Sales | 9,611.7 | 9,673.7 | (62.0) | (1\%) |  |  | 9,611.7 | 9,673.7 | (62.0) | (1\%) |
| Operating Income | 1,282.4 | 1,508.1 | (225.7) | (15\%) | 251.3 | 48.5 | 1,533.7 | 1,556.6 | (22.9) | (1\%) |
| Operating Margin | 13.3\% | 15.6\% |  | (230bp) |  |  | 16.0\% | 16.1\% |  | (10bp) |
| Income from Cont. Ops. (1) | 999.2 | 1,134.3 | (135.1) | (12\%) | 159.4 | 31.6 | 1,158.6 | 1,165.9 | (7.3) | (1\%) |
| Diluted EPS - Cont. Ops. (1) | \$4.66 | \$5.22 | (\$0.56) | (11\%) | 0.74 | \$0.14 | \$5.40 | \$5.36 | \$0.04 | 1\% |
| (1) Attributable to Air Products <br> (2) Acquisition - related costs |  |  |  |  |  |  |  |  |  |  |


| (3) FY12 Non GAAP Adjustments | Operating Income |  |  |  |  | Income From Cont. Ops. |  |  |  |  | EPS |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Q112 | Q212 | Q312 | Q412 | FY12 | Q112 | Q212 | Q312 | Q412 | FY12 | Q112 | Q212 | Q312 | Q412 | FY12 |
| Spanish tax settlement |  |  |  |  | . | 43.8 |  |  |  | 43.8 | 0.20 |  |  |  | 0.20 |
| Spanish tax ruling |  |  |  |  | - |  | (58.3) |  |  | (58.3) |  | (0.27) |  |  | (0.27) |
| Cost reduction plan charge |  | 86.8 |  |  | 86.8 |  | 60.6 |  |  | 60.6 |  | 0.28 |  |  | 0.28 |
| Gain on previously held equity interest |  |  | (85.9) |  | (85.9) |  |  | (54.6) |  | (54.6) |  |  | (0.25) |  | (0.25) |
| PUI business actions |  |  |  | 54.6 | 54.6 |  |  |  | 34.8 | 34.8 |  |  |  | 0.16 | 0.16 |
| PV market actions |  |  |  | 186.0 | 186.0 |  |  |  | 127.0 | 127.0 |  |  |  | 0.59 | 0.59 |
| Customer bankruptcy | - | - | - | 9.8 | 9.8 | - | - | - | 6.1 | 6.1 | - | - | - | 0.03 | 0.03 |
| Total Adjustments | - | 86.8 | (85.9) | 250.4 | 251.3 | 43.8 | 2.3 | (54.6) | 167.9 | 159.4 | 0.20 | 0.01 | (0.25) | 0.78 | 0.74 |

## Appendix: Q4 FY12 Results and Guidance

(\$ Millions, except per share data)

|  | GAAP Measure |  |  |  | Non GAAP Adjustments |  | Non GAAP Measure |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Q412 vs. Q411-Total Company | Q412 | Q411 | \$ <br> Change | \% Change | Q412 (2) |  | Q412 | Q411 | \$ <br> Change | $\%$ |
| Sales | 2,605.8 | 2,506.2 | 99.6 | 4\% |  |  | 2,605.8 | 2,506.2 | 99.6 | 4\% |
| Operating Income | 157.9 | 395.4 | (237.5) | (60\%) | 250.4 |  | 408.3 | 395.4 | 12.9 | 3\% |
| Operating Margin | 6.1\% | 15.8\% |  | (970bp) |  |  | 15.7\% | 15.8\% |  | (10bp) |
| Income from Cont. Ops. (1) | 137.1 | 304.2 | (167.1) | (55\%) | 167.9 |  | 305.0 | 304.2 | 0.8 | 0\% |
| Diluted EPS - Cont. Ops. (1) | \$0.64 | \$1.41 | (\$0.77) | (55\%) | \$0.78 |  | \$1.42 | \$1.41 | \$0.01 | 1\% |
| Q412 vs. Q312-Total Company | Q412 | Q312 | \$ Change | \% Change | Q412 (2) | Q312 (3) | Q412 | Q312 | \$ <br> Change | \% Change |
| Sales | 2,605.8 | 2,340.1 | 265.7 | 11\% |  |  | 2,605.8 | 2,340.1 | 265.7 | 11\% |
| Operating Income | 157.9 | 482.8 | (324.9) | (67\%) | 250.4 | (85.9) | 408.3 | 396.9 | 11.4 | 3\% |
| Operating Margin | 6.1\% | 20.6\% |  | (1,450bp) |  |  | 15.7\% | 17.0\% |  | (130bp) |
| Income from Cont. Ops. (1) | 137.1 | 357.2 | (220.1) | (62\%) | 167.9 | (54.6) | 305.0 | 302.6 | 2.4 | 1\% |
| Diluted EPS - Cont. Ops. (1) | \$0.64 | \$1.66 | (\$1.02) | (61\%) | \$0.78 | (\$0.25) | \$1.42 | \$1.41 | \$0.01 | 1\% |


| (1) Attributable to Air Products |  |  |  |
| :---: | :---: | :---: | :---: |
| (2) Q4 FY12 Non GAAP Items: |  | Inc. From |  |
|  | Op Income | Cont. Ops | EPS |
| PUI business actions | 54.6 | 34.8 | 0.16 |
| PV market actions | 186.0 | 127.0 | 0.59 |
| Customer bankruptcy | 9.8 | 6.1 | 0.03 |
|  | 250.4 | 167.9 | 0.78 |

(3) Gain on previously held equity interest

| FY13 Guidance |  |
| :---: | :---: |
| Full Year FY13 EPS quidance | Diluted |
| Full Year FY13 EPS guidanc | EPS (4) |
| FY12 GAAP | \$4.66 |
| FY12 non GAAP items (5) | \$0.74 |
| FY12 Non GAAP | \$5.40 |
| FY13 Guidance | \$5.65-\$5.85 |
| \% Change | 5\%-8\% |

(4) Continuing operations, attributable to Air Products
(5) See previous appendix for details

| Capital Expenditures Guidance | SMillions |
| :---: | :---: |
| FY12 GAAP | 2,559.8 |
| Capital lease expenditures | 212.2 |
| Purchase of noncontrolling interests | 6.3 |
| FY12 Non GAAP | 2,778.3 |
| FY13 GAAP - guidance | 1,750-1,850 |
| Capital lease expenditures | 250-350 |
| FY13 Non GAAP - guidance | 2,000-2,200 |

## Appendix: ROCE

| \$ Millions |  |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Quarter Ended | Q110 | Q210 | Q310 | Q410 | Q111 | Q211 | Q311 | Q411 | Q112 | Q212 | Q312 | Q412 |
| Numerator |  |  |  |  |  |  |  |  |  |  |  |  |
| Operating Income Reported |  | 310.8 | 307.7 | 338.8 | 331.2 | 393.8 | 387.7 | 395.4 | 353.7 | 287.9 | 482.8 | 157.9 |
| Equity Affiliate Income |  | 32.2 | 32.5 | 35.3 | $\underline{27.8}$ | 31.7 | 39.7 | 55.1 | 37.1 | 35.5 | 41.7 | 39.5 |
| Earnings before tax as reported |  | 343.0 | 340.2 | 374.1 | 359.0 | 425.5 | 427.4 | 450.5 | 390.8 | 323.4 | 524.5 | 197.4 |
| Cost Reduction Plan |  | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 86.8 | 0.0 | 0.0 |
| Acquisition - Related Costs |  | 23.4 | 37.9 | 34.7 | 43.5 | 5.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| Gain on previously held equity interest |  | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | (85.9) | 0.0 |
| PUI business actions |  | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 54.6 |
| PV market actions |  | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 186.0 |
| Customer Bankruptcy |  | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 9.8 |
| Earnings before tax ex items |  | 366.4 | 378.1 | 408.8 | 402.5 | 430.5 | 427.4 | 450.5 | 390.8 | 410.2 | 438.6 | 447.8 |
| Effective tax rate as reported |  | 24.5\% | 22.4\% | 25.0\% | 22.3\% | 26.1\% | 23.8\% | 24.5\% | 35.2\% | 3.0\% | 26.7\% | 11.2\% |
| Earnings after tax as reported |  | 259.0 | 264.0 | 280.6 | 278.9 | 314.4 | 325.7 | 340.1 | 253.2 | 313.7 | 384.5 | 175.3 |
| Effective tax rate ex items |  | 25.4\% | 24.1\% | 26.1\% | 24.1\% | 25.9\% | 23.8\% | 24.5\% | 23.1\% | 24.5\% | 24.7\% | 24.5\% |
| Earnings after tax ex items |  | 273.3 | 287.0 | 302.1 | 305.5 | 319.0 | 325.7 | 340.1 | 300.5 | 309.7 | 330.3 | 338.1 |
| 4 Qtr trailing AT earnings (numerator) - as reported |  |  |  |  | 1,082.5 | 1,137.9 | 1,199.6 | 1,259.1 | 1,233.4 | 1,232.7 | 1,291.5 | 1,126.7 |
| 4 Qtr trailing AT Earnings (numerator) - ex items |  |  |  |  | 1,167.9 | 1,213.6 | 1,252.3 | 1,290.3 | 1,285.3 | 1,276.0 | 1,280.6 | 1,278.6 |
| Denominator |  |  |  |  |  |  |  |  |  |  |  |  |
| Total Debt | 4,416.4 | 4,341.9 | 4,186.1 | 4,127.7 | 3,991.2 | 4,394.8 | 4,495.7 | 4,561.5 | 4,614.4 | 4,739.4 | 4,216.9 | 5,291.9 |
| Air Products Shareholders' Equity | 5,033.9 | 5,265.6 | 5,231.4 | 5,546.9 | 5,810.0 | 5,825.2 | 6,232.2 | 5,795.8 | 5,909.0 | 6,262.7 | 6,513.6 | 6,466.7 |
| Redeemable Noncontrolling Interest |  |  |  |  |  |  |  |  |  |  |  | 392.5 |
| Noncontrolling Interest | 150.2 | 152.7 | 140.5 | 150.7 | 167.2 | 174.0 | 164.8 | 142.9 | 148.1 | 144.7 | 133.8 | 146.1 |
| Total Capital | 9,600.5 | 9,760.2 | 9,558.0 | 9,825.3 | 9,968.4 | 10,394.0 | 10,892.7 | 10,500.2 | 10,671.5 | 11,146.8 | 10,864.3 | 12,297.2 |
| 2 Qtr Average Capital (denominator) |  |  |  |  | 9,896.9 | 10,181.2 | 10,643.4 | 10,696.5 | 10,585.9 | 10,909.2 | 11,005.6 | 11,580.8 |
| 5 Qtr Average Capital (denominator) |  |  |  |  | 9,742.5 | 9,901.2 | 10,127.7 | 10,316.1 | 10,485.4 | 10,721.0 | 10,815.1 | 11,096.0 |
| ROCE as rptd (4 Qtr trail AT earnings / 5 pt avg capital) |  |  |  |  | 11.1\% | 11.5\% | 11.8\% | 12.2\% | 11.8\% | 11.5\% | 11.9\% | 10.2\% |
| ROCE ex items (4 Qtr trail AT earnings/ 5 pt avg capital) |  |  |  |  | 12.0\% | 12.3\% | 12.4\% | 12.5\% | 12.3\% | 11.9\% | 11.8\% | 11.5\% |
| Instantaneous ROCE ex items (Qtr earnings AT x 4) / 2 pt avg capital) |  |  |  |  | 12.3\% | 12.5\% | 12.2\% | 12.7\% | 11.4\% | 11.4\% | 12.0\% | 11.7\% |

## Appendix: ROCE Tax Rate

| (\$ Millions) Q | Q210 | Q310 | Q410 | Q111 | Q211 | Q311 | Q411 | Q112 | Q212 | Q312 | Q412 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Reported |  |  |  |  |  |  |  |  |  |  |  |
| Income Before Taxes | 313.5 | 310.3 | 343.3 | 328.0 | 396.1 | 400.9 | 421.9 | 361.5 | 294.0 | 498.5 | 158.5 |
| Tax Expense | 76.7 | 69.6 | 85.7 | 73.3 | 103.2 | 95.4 | 103.4 | 127.4 | 8.8 | 133.3 | 17.8 |
| Tax Rate Reported | 24.5\% | 22.4\% | 25.0\% | 22.3\% | 26.1\% | 23.8\% | 24.5\% | 35.2\% | 3.0\% | 26.7\% | 11.2\% |
| ITEMS |  |  |  |  |  |  |  |  |  |  |  |
| Operating Income |  |  |  |  |  |  |  |  |  |  |  |
| Acquisition - related costs | 23.4 | 37.9 | 34.7 | 43.5 | 5.0 |  |  |  |  |  |  |
| Cost Reduction Charge |  |  |  |  |  |  |  |  | 86.8 |  |  |
| Gain on previously held equity interest |  |  |  |  |  |  |  |  |  | (85.9) |  |
| PUI business actions |  |  |  |  |  |  |  |  |  |  | 54.6 |
| PV market actions |  |  |  |  |  |  |  |  |  |  | 186.0 |
| Customer Bankruptcy |  |  |  |  |  |  |  |  |  |  | 9.8 |
| Tax Exp |  |  |  |  |  |  |  |  |  |  |  |
| Acquisition - related costs | 8.8 | 14.2 | 12.9 | 16.3 | 0.6 |  |  |  |  |  |  |
| Spanish tax settlement |  |  |  |  |  |  |  | (43.8) |  |  |  |
| Spanish tax ruling |  |  |  |  |  |  |  |  | 58.3 |  |  |
| Cost Reduction Charge |  |  |  |  |  |  |  |  | 26.2 |  |  |
| Gain on previously held equity interest |  |  |  |  |  |  |  |  |  | (31.3) |  |
| PUI divestiture loss |  |  |  |  |  |  |  |  |  |  | 19.8 |
| PV market actions |  |  |  |  |  |  |  |  |  |  | 59.0 |
| Customer Bankruptcy |  |  |  |  |  |  |  |  |  |  | 3.7 |
| Ex Items |  |  |  |  |  |  |  |  |  |  |  |
| Income Before Taxes | 336.9 | 348.2 | 378.0 | 371.5 | 401.1 | 400.9 | 421.9 | 361.5 | 380.8 | 412.6 | 408.9 |
| Tax Expense | 85.5 | 83.8 | 98.6 | 89.6 | 103.8 | 95.4 | 103.4 | 83.6 | 93.3 | 102.0 | 100.3 |
| Tax Rate ex Items | 25.4\% | 24.1\% | 26.1\% | 24.1\% | 25.9\% | 23.8\% | 24.5\% | 23.1\% | 24.5\% | 24.7\% | 24.5\% |

## Thank you... tell me more

