Q4 FY'12 Earnings Conference Call

October 19, 2012





Forward Looking Statement

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Note: This presentation contains "forward-looking statements" within the safe harbor provisions of the Private Securities Litigation Reform Act of 1995, including statements about earnings guidance, projections, targets and business outlook. These forward-looking statements are based on management's reasonable expectations and assumptions as of the date of this release. Actual performance and financial results may differ materially from projections and estimates expressed in the forward-looking statements because of many factors not anticipated by management, including, without limitation, deterioration in global or regional economic and business conditions; weakening demand for the Company's products and services; future financial and operating performance of major customers; unanticipated contract terminations or customer cancellations or postponement of projects and sales; the success of commercial negotiations; asset impairments or losses due to a decline in profitability of or demand for certain of the Company's products or businesses, or specific product or customer events; the impact of competitive products and pricing; interruption in ordinary sources of supply of raw materials; the ability to recover unanticipated increased energy and raw material costs from customers; costs and outcomes of litigation or regulatory activities; successful development and market acceptance of new products and applications; the ability to attract, hire and retain qualified personnel in all regions of the world where the Company operates; the success of productivity programs; the success and impact of restructuring and cost reduction initiatives; achieving anticipated acquisition synergies; the timing, impact, and other uncertainties of future acquisitions or divestitures; increases in the Company's costs of borrowing or significant fluctuations in foreign currencies from that currently anticipated or; the continued availability of capital funding sources for all of the Company's foreign operations; the impact of environmental, tax or other legislation and regulations in jurisdictions in which the Company and its affiliates operate; the impact of new or changed financial accounting guidance; the impact on the effective tax rate of changes in the mix of earnings among our U.S. and international operations; and other risk factors described in the Company's Form 10K for its fiscal year ended September 30, 2011. The Company disclaims any obligation or undertaking to disseminate any updates or revisions to any forward-looking statements contained in this document to reflect any change in the Company's assumptions, beliefs or expectations or any change in events, conditions, or circumstances upon which any such forward-looking statements are based.



FY 2012 Summary

- Portfolio Actions
 - Europe homecare divestiture & Europe focused cost reduction actions
 - PUI business exit
 - PV restructuring
- Acquisitions/Investments positioning for growth
 - Indura largest independent gas company in Latin America
 - AHG largest independent gas company in Saudi Arabia
 - DA Nanomaterials electronics materials
- Strong Success in Key Markets driving record Capex of \$2.8B
 - Oxygen for coal gasification in China Shaanxi, XLX, Zhengyuan, Guyiyang
 - Hydrogen contracts with Motiva and the completion of the world's largest hydrogen system in the US Gulf Coast
 - Electronics projects for Samsung and Sanan in China and UMC in Taiwan
 - Merchant capacity in China and India, integrated solutions for glass in China and cement in Spain
 - LNG projects in Australia and Malaysia
 - Energy from Waste in UK
- Dividend increased for 30th consecutive year



Q4 items/update

- PUI Business Exit
 - Sell contracts and assets
 - Shutdown Pasadena facility in Q4
 - Maintain two contracts under "buy-resell"
 - \$35 million or \$0.16 EPS charge
- PV Business Restructuring
 - Thin Film or Gen 2 PV has not developed
 - Silane purchase contract
 - \$127 million or \$0.59 EPS charge accounts receivable, onsite plants, distribution equipment, silane contract
- Sparrows Point, MD Restructuring
 - Customer bankruptcy and steel mill shutdown
 - \$6 million or \$0.03 EPS charge asset write-down
- Indura closed on acquisition of 65% in July
- Remaining Homecare divestiture progressing
- Q2 cost reduction action progress



FY 2012 Summary

(\$billions, continuing ops., ex. items)	FY12	FY11	Change \$ Δ	e vs. PY % Δ
Sales	\$9.6	\$9.7	(\$0.1)	(1%)
- Volume				1%
- Price				-%
- Currency				(2)%
- Energy/Raw Mat'l pas	ss-thru			(2)%
- Acquisitions/Divestitur	es			2%
Operating Income	\$1.5	\$1.6	-	(1%)
Operating Margin	16.0%	16.1%		(10bp)
EPS (\$/share)	5.40	5.36	0.04	1%
ROCE	11.5%	12.5%		(100bp)

- Weaker than expected economic growth
- Stronger US\$
- Acquisitions

non-GAAP, see appendix for reconciliation

Q4 Financials

		Fav/(Uni	fav) vs.
(\$millions, Continuing Operations)	<u>Q4 FY12</u>	Q4 FY11	Q3 FY12
Sales	\$2,606	4%	11%
- Volume		4%	3%
- Price		-%	-%
 Energy/Raw Mat'l pass-thru 		(3%)	2%
- Currency		(3%)	-%
- Acquisitions/Divestitures		6%	6%
Operating Income	\$408	3%	3%
Operating Margin	15.7%	(10bp)	(130bp)
Net Income	\$305	-%	1%
Diluted EPS (\$/share)	1.42	1%	1%

non-GAAP, see appendix for reconciliation.

Q4 EPS Analysis

	<u>Q</u> 4	FY12	Q4 FY11	Change	
As-reported cont. ops. - PV impairment - PUI sale loss - Customer bankrupt	(() (()).64).59)).16)).03)	\$1.41 - - -		
Adjusted cont. ops. EPS	5 \$1	L.42	\$1.41	\$0.01	
Volume (incl. \$0.06 acc Price / raw materials Cost	ן. and (\$0	.05) P`	Y contract)	\$0.05 0.01 0.02	-\$0.08
Currency/FX Lower equity affiliate in Lower non-controlling i Higher interest expense Change	nterest (P	Y adjm	it.)	(0.03) (0.05) 0.05 (0.04) \$0.01	

non-GAAP, see appendix for reconciliation.

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Merchant Gases

		Fav/(Unfav) vs.		
	<u>Q4 FY12</u>	<u>Q4 FY11</u>	Q3 FY12	
Sales	\$1,017	8%	16%	
- Volume		(4%)	1%	
- Price		1%	-%	
- Currency		(4%)	(1%)	
- Acquisition/Divestiture		15%	16%	
Operating Income	\$161	(5%)	(2%)	
Operating Margin	15.8%	(210bp)	(300bp)	

- Indura drives sales increase, but negative impact on margin
- Volume weakness, particularly helium and Europe packaged gases
 - Positive pricing, despite soft volumes



Merchant Gases: Q4 Sales Analysis vs PY

	U.S./ Canada	Europe	Asia
Sales % change	(6%)	(12%)	(1%)
- Volume	(6%)	(4%)	(2%)
- Price	-%	1%	2%
- Currency	-%	(9%)	(1%)

- US/Canada volumes impacted by prior year contract modification and helium and argon supply
- Weak Europe demand, but slightly positive price
- Positive Asia price, but slower demand from China and Electronics



Tonnage Gases

		Fav/(Unfav) vs.		
	<u>Q4 FY12</u>	<u>Q4 FY11</u>	Q3 FY12	
Sales	\$846	(4%)	10%	
- Volume		5%	4%	
- Energy/Raw Mat'l pass thru		(7%)	6%	
- Currency		(2%)	-%	
Operating Income	\$141	(7%)	5%	
Operating Margin	16.7%	(50bp)	(80bp)	

New projects and base business growth drive volumes

 Income impacted by lower PUI results and prior year contract modification

Two new oxygen contracts for coal gasification in China, now executing six projects totaling 28,000 TPD



Electronics & Performance Materials

		Fav/(Unfav) vs.	
	<u>Q4 FY12</u>	Q4 FY11	Q3 FY12
Sales	\$617	5%	2%
- Volume		4%	3%
- Price		(1%)	(1%)
- Currency		(2%)	-%
- Acquisitions		4%	-%
Operating Income	\$85	(7%)	(6%)
Operating Margin	13.8%	(180bp)	(120bp)
Electronics sales		9%	10%
Performance Materials sales		(1%)	(7%)

Electronics growth from tonnage, equipment and acquisition
 Income and Margin impacted by inventory revaluation

non-GAAP, see appendix for reconciliation.

Equipment & Energy

		Fav/(Unfav) vs.		
	<u>Q4 FY12</u>	<u>Q4 FY11</u>	Q3 FY12	
Sales	\$126	32%	33%	
Operating Income	\$18	54%	81%	
Sales Backlog	\$450	35%	4%	

• Strong project activity driving sales increase

- Projects and good cost performance improve income
- LNG activity increasing backlog



FY'13 Full Year Outlook

- FY'13 overall... uncertainty continues, below trend growth
- WW manufacturing growth
 - Global 2% 4%
 - US 2% 4%
 - Asia 3% 5%
 - EU (1%) 1%
 - SA 2% 4%
- Silicon growth 4% 6%
- CapEx forecast
 ~\$2.0B to \$2.2B

- FY'12 Adjusted Diluted EPS \$5.40
 - Tonnage new projects/loading
 - Merchant and E&PM loading
 - Indura and PUI
 - Higher Equip & Energy results
 - Restructuring benefits
 - Higher pension expense
 - Currency/interest/shares

FY'13 EPS \$5.65-\$5.85
 +5% to 8% vs PY

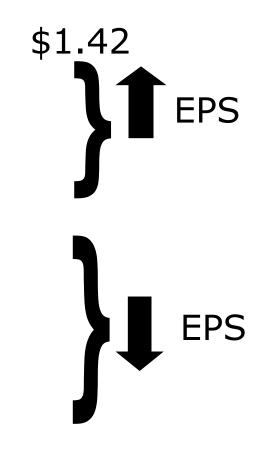
non-GAAP, see appendix for reconciliation FY13 excludes any potential restructuring charges

FQ1 2013 Outlook

FQ4 2012 EPS

- New plants on-stream
- Cost initiatives
- Improved Indura results
- Seasonality
- Tonnage maintenance
- Lower Equipment & Energy
- Higher pension expense

FQ1 2013 EPS



\$1.26-\$1.31



Key Messages / Near Term Focus

- Drive volume growth on existing assets
- Improve pricing and reduce costs in Europe
- Successfully execute capital projects, deliver Tonnage growth to the bottom line
- Continue improving Electronics & Perf Mat'ls
- Sign more LNG orders

Accelerate net productivity results

Appendix Slides

Major Projects

Plant	Location	Capacity	Timing
ASU/Liquid	Petrochina, Chengdu, China	World Scale	Q1FY13
H2	Marathon, Detroit	60 MMSCFD H2	Q1FY13
H2	Petrochina, Chengdu, China	90 MMSCFD H2	Q2FY13
ASU/Liquid	Gent, Belgium	2,000 TPD O2	Q2FY13
ASU/Liquid	Yankuang, Guiyang, China	2,000 TPD O2	Q2FY13
Helium	Wyoming	200 MMSCFY	H2FY13
ASU	Samsung, Tangjeong, Korea	World Scale	H2FY13
ASU/Liquid	Samsung, Xian, China	World Scale	H2FY13
ASU	PCEC, Weinan, China	8,200 TPD O2	H1FY14
H2	St. Charles, LA	World Scale	FY14
ASU/Liquid	Wison, Nanjing, China	1,500 TPD O2	FY14
ASU	Yankuang, Yulin, China	12,000 TPD O2	FY14
ASU/Liquid	XLX, Xinxiang, China	2,000 TPD O2	FY14
EfW	Tees Valley, UK	50MW	FY14
ASU/Liquid	Zhengyuan, Hebei, China	2,000 TPD O2	FY14
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Air Products EPS

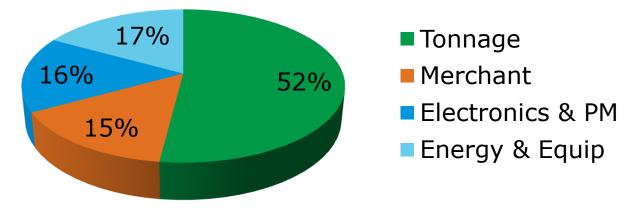
	FY11	FY12	FY13
Q1	\$1.25	\$1.26	\$1.26 - \$1.31
Q2	\$1.33	\$1.31	
Q3	\$1.37	\$1.41	
<u>Q4</u>	<u>\$1.41</u>	<u>\$1.42</u>	
FY	\$5.36	\$5.40	\$5.65 - \$5.85

APD diluted earnings per share, continuing operations, ex-disclosed items (non-GAAP basis).

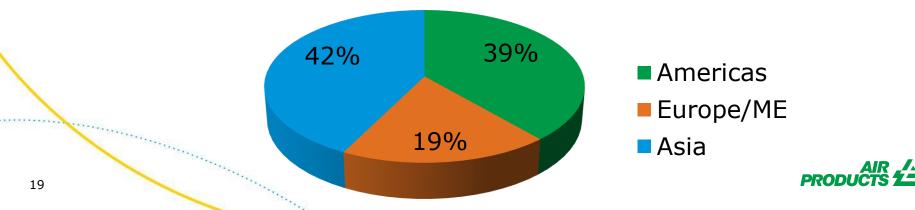


Capital Spending Outlook FY13 Forecast \$2.0B - \$2.2B

FY13 Growth CapEx by Segment



FY13 Growth CapEx by Region



Capital Expenditure – non-GAAP basis

FY	\$MM
2013 Forecast	\$2,000 - 2,200
2012	\$2,088
2011	\$1,539
2010	\$1,298
2009	\$1,475
2008	\$1,355
2007	\$1,635

Includes Capital Expenditures - GAAP basis, plus Capital Lease expenditures and Purchase of non-controlling interests. 2012 excludes \$0.7B for Indura equity 2007 - 2010 includes European Homecare Services



"Other" Segment

				Q412 vs.	
(\$mm)	<u>Q412</u>	<u>Q411</u>	<u>Q312</u>	<u>PY</u>	PQ
FX G/(L)	0.9	(3.8)	(1.3)	4.7	2.2
Inventory Reval (1)	7.8	(19.4)	0.0	27.2	7.8
All Other (2)	<u>(4.9)</u>	<u>(5.0)</u>	<u>(1.3)</u>	<u>0.1</u>	<u>(3.6)</u>
Total	3.8	(28.2)	(2.6)	32.0	6.4

(1) Inventory is stated at the lower of cost or market. Business segment inventories are valued at standard cost during the year and then revalued to actual costs calculated on a weighted average basis at 30 September. For U.S. based inventories, this change in value is offset at the corporate level ("Other" business segment) to reflect the LIFO impact as our LIFO pools are not maintained by business segment.

(2) Includes Homecare stranded costs associated with Disc. Ops. restatement



Appendix: Electronics and Performance Materials

(\$ Millions)

		GAA	P Measure		Non GAAP Adjustment		Non GA	AP Measu	re
Electronics and Performanc	e Materia	ls	\$	%				\$	%
<u>Q412 vs. Q312</u>	<u>Q412</u>	<u>Q312</u>	<u>Change</u>	<u>Change</u>	<u>Q312 (1)</u>	<u>Q412</u>	<u>Q312</u>	<u>Change</u>	<u>Change</u>
Sales	616.5	603.8	12.7	2%		616.5	603.8	12.7	2%
Operating Income	85.3	176.7	(91.4)	(52%)	(85.9)	85.3	90.8	(5.5)	(6%)
Operating Margin	13.8%	29.3%		(1,550bp)		13.8%	15.0%)	(120bp)

(1) Gain on previously held equity interest

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Appendix: FY12 Full Year Results

(\$ Millions, except per share data)

		GAAP M	easure		Non GAAP Adjustments			Non GAAP Measure		
			\$	%					\$	%
FY12 vs. FY11 - Total Company	<u>FY12</u>	<u>FY11</u>	<u>Change</u>	<u>Change</u>	<u>FY12 (3)</u>	FY11 (2)	<u>FY12</u>	<u>FY11</u>	<u>Change</u>	Change
Sales	9,611.7	9,673.7	(62.0)	(1%)			9,611.7	9,673.7	(62.0)	(1%)
Operating Income	1,282.4	1,508.1	(225.7)	(15%)	251.3	48.5	1,533.7	1,556.6	(22.9)	(1%)
Operating Margin	13.3%	15.6%		(230bp)			16.0%	16.1%		(10bp)
Income from Cont. Ops. (1)	999.2	1,134.3	(135.1)	(12%)	159.4	31.6	1,158.6	1,165.9	(7.3)	(1%)
Diluted EPS - Cont. Ops. (1)	\$4.66	\$5.22	(\$0.56)	(11%)	0.74	\$0.14	\$5.40	\$5.36	\$0.04	1%

(1) Attributable to Air Products

(2) Acquisition - related costs

(3) FY12 Non GAAP Adjustments		Ор	erating Inc	ome			Income	From Con	t. Ops.				EPS		
	<u>Q112</u>	<u>Q212</u>	Q312	Q412	<u>FY12</u>	<u>Q112</u>	Q212	Q312	Q412	<u>FY12</u>	<u>Q112</u>	Q212	Q312	Q412	<u>FY12</u>
Spanish tax settlement					-	43.8				43.8	0.20				0.20
Spanish tax ruling					-		(58.3)			(58.3)		(0.27)			(0.27)
Cost reduction plan charge		86.8			86.8		60.6			60.6		0.28			0.28
Gain on previously held equity interest			(85.9)		(85.9)			(54.6)		(54.6)			(0.25)		(0.25)
PUI business actions				54.6	54.6				34.8	34.8				0.16	0.16
PV market actions				186.0	186.0				127.0	127.0				0.59	0.59
Customer bankruptcy	-	-	-	9.8	9.8	-	-	-	6.1	6.1	-	-	-	0.03	0.03
Total Adjustments	-	86.8	(85.9)	250.4	251.3	43.8	2.3	(54.6)	167.9	159.4	0.20	0.01	(0.25)	0.78	0.74

Appendix: Q4 FY12 Results and Guidance

(\$ Millions, except per share data)

		easure		Non GAA	P Ad	justments	Non GAAP Measure				
			\$	%						\$	%
<u>Q412 vs. Q411 - Total Company</u>	<u>Q412</u>	Q411	<u>Change</u>	<u>Change</u>	<u>Q412 (2)</u>			<u>Q412</u>	<u>Q411</u>	Change	<u>Change</u>
Sales	2,605.8	2,506.2	99.6	4%				2,605.8	2,506.2	99.6	4%
Operating Income	157.9	395.4	(237.5)	(60%)	250.4			408.3	395.4	12.9	3%
Operating Margin	6.1%	15.8%		(970bp)				15.7%	15.8%		(10bp)
Income from Cont. Ops. (1)	137.1	304.2	(167.1)	(55%)	167.9			305.0	304.2	0.8	0%
Diluted EPS - Cont. Ops. (1)	\$0.64	\$1.41	(\$0.77)	(55%)	\$0.78			\$1.42	\$1.41	\$0.01	1%
			\$	%						\$	%
<u>Q412 vs. Q312 - Total Company</u>	<u>Q412</u>	<u>Q312</u>	<u>Change</u>	<u>Change</u>	<u>Q412 (2)</u>		<u>Q312 (3)</u>	<u>Q412</u>	<u>Q312</u>	<u>Change</u>	<u>Change</u>
Sales	2,605.8	2,340.1	265.7	11%				2,605.8	2,340.1	265.7	11%
Operating Income	157.9	482.8	(324.9)	(67%)	250.4		(85.9)	408.3	396.9	11.4	3%
Operating Margin	6.1%	20.6%		(1,450bp)				15.7%	17.0%		(130bp)
Income from Cont. Ops. (1)	137.1	357.2	(220.1)	(62%)	167.9		(54.6)	305.0	302.6	2.4	1%
Diluted EPS - Cont. Ops. (1)	\$0.64	\$1.66	(\$1.02)	(61%)	\$0.78		(\$0.25)	\$1.42	\$1.41	\$0.01	1%

(1) Attributable to Air Products

(2) Q4 FY12 Non GAAP Items:	Inc. From							
	<u>Op Income</u>	Cont. Ops	<u>EPS</u>					
PUI business actions	54.6	34.8	0.16					
PV market actions	186.0	127.0	0.59					
Customer bankruptcy	9.8	6.1	0.03					
	250.4	167.9	0.78					

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(3) Gain on previously held equity interest

FY13 Guidance

	Diluted
Full Year FY13 EPS guidance	<u>EPS (4)</u>
FY12 GAAP	\$4.66
FY12 non GAAP items (5)	\$0.74
FY12 Non GAAP	<u>\$5.40</u>
FY13 Guidance	<u>\$5.65-\$5.85</u>
% Change	5%-8%

Capital Expenditures Guidance	<u>\$Millions</u>
FY12 GAAP	2,559.8
Capital lease expenditures	212.2
Purchase of noncontrolling interests	<u>6.3</u>
FY12 Non GAAP	<u>2,778.3</u>
FY13 GAAP - guidance	1,750-1,850
Capital lease expenditures	250-350
FY13 Non GAAP - guidance	2,000-2,200

(4) Continuing operations, attributable to Air Products

(5) See previous appendix for details



Appendix: ROCE

\$ Millions Quarter Ended Numerator	<u>Q110</u>	<u>Q210</u>	<u>Q310</u>	<u>Q410</u>	<u>Q111</u>	<u>Q211</u>	<u>Q311</u>	<u>Q411</u>	<u>Q112</u>	<u>Q212</u>	<u>Q312</u>	<u>Q412</u>
Operating Income Reported		310.8	307.7	338.8	331.2	393.8	387.7	395.4	353.7	287.9	482.8	157.9
Equity Affiliate Income		32.2	32.5	35.3	27.8	31.7	39.7	55.1	37.1	35.5	<u>41.7</u>	39.5
Earnings before tax as reported		343.0	340.2	374.1	359.0	425.5	427.4	450.5	390.8	323.4	524.5	197.4
Cost Reduction Plan Acquisition - Related Costs		0.0 23.4	0.0 37.9	0.0 34.7	0.0 43.5	0.0 5.0	0.0 0.0	0.0 0.0	0.0 0.0	86.8 0.0	0.0 0.0	0.0 0.0
Gain on previously held equity interest		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	(85.9)	0.0
PUI business actions PV market actions		0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	54.6 186.0
Customer Bankruptcy		0.0	0.0	0.0 <u>0.0</u>	<u>0.0</u>	0.0	0.0 <u>0.0</u>	0.0 0.0	0.0 <u>0.0</u>	0.0	0.0	<u>9.8</u>
Earnings before tax ex items		366.4	378.1	408.8	402.5	430.5	427.4	450.5	390.8	410.2	438.6	447.8
Effective tax rate as reported		24.5%	22.4%	25.0%	22.3%	26.1%	23.8%	24.5%	35.2%	3.0%	26.7%	11.2%
Earnings after tax as reported		259.0	264.0	280.6	278.9	314.4	325.7	340.1	253.2	313.7	384.5	175.3
Effective tax rate ex items		25.4%	24.1%	26.1%	24.1%	25.9%	23.8%	24.5%	23.1%	24.5%	24.7%	24.5%
Earnings after tax ex items		273.3	287.0	302.1	305.5	319.0	325.7	340.1	300.5	309.7	330.3	338.1
4 Qtr trailing AT earnings (numerator) - as reported					1,082.5	1,137.9	1,199.6	1,259.1	1,233.4	1,232.7	1,291.5	1,126.7
4 Qtr trailing AT Earnings (numerator) - ex items					1,167.9	1,213.6	1,252.3	1,290.3	1,285.3	1,276.0	1,280.6	1,278.6
Denominator												
Total Debt	4,416.4	4,341.9	4,186.1	4,127.7	3,991.2	4,394.8	4,495.7	4,561.5	4,614.4	4,739.4	4,216.9	5,291.9
Air Products Shareholders' Equity	5,033.9	5,265.6	5,231.4	5,546.9	5,810.0	5,825.2	6,232.2	5,795.8	5,909.0	6,262.7	6,513.6	6,466.7
Redeemable Noncontrolling Interest Noncontrolling Interest	150.2	152.7	140.5	150.7	167.2	174.0	164.8	142.9	148.1	144.7	133.8	392.5 146.1
Total Capital	9,600.5	9,760.2	9,558.0	9,825.3	9,968.4	10,394.0	10,892.7	10,500.2	10,671.5	11,146.8	10,864.3	12,297.2
2 Qtr Average Capital (denominator)	0,00010	0,10012	0,00010	0,02010	9,896.9	10,181.2	10,643.4	10,696.5	10,585.9	10,909.2	11,005.6	11,580.8
5 Qtr Average Capital (denominator)					9,742.5	9,901.2	10,127.7	10,316.1	10,485.4	10,721.0	10,815.1	11,096.0
ROCE as rptd (4 Qtr trail AT earnings / 5 pt avg capital	ital)				11.1%	11.5%	11.8%	12.2%	11.8%	11.5%	11.9%	10.2%
ROCE ex items (4 Qtr trail AT earnings/ 5 pt avg capital)					12.0%	12.3%	12.4%	12.5%	12.3%	11.9%	11.8%	11.5%
Instantaneous ROCE ex items (Qtr earnings AT x 4) / 2 pt a	ava capital)				12.3%	12.5%	12.2%	12.7%	11.4%	11.4%	12.0%	11.7%
	avg capital)				12.070	12.070	12.270	12.170	11.470	11.470	12.070	11.7 /0
Instantaneous ROCE ex items (Qtr earnings AT x 4) / 2 pt a	and the second									P	RODUC	



Appendix: ROCE Tax Rate

(\$ Millions)	<u>Q210</u>	<u>Q310</u>	<u>Q410</u>	<u>Q111</u>	<u>Q211</u>	<u>Q311</u>	<u>Q411</u>	<u>Q112</u>	<u>Q212</u>	<u>Q312</u>	<u>Q412</u>
<u>Reported</u> Income Before Taxes Tax Expense Tax Rate Reported	313.5 76.7 24.5%	310.3 69.6 22.4%	343.3 85.7 25.0%	328.0 73.3 22.3%	396.1 103.2 26.1%	400.9 95.4 23.8%	421.9 103.4 24.5%	361.5 127.4 35.2%	294.0 8.8 3.0%	498.5 133.3 26.7%	158.5 17.8 11.2%
<u>ITEMS</u> <u>Operating Income</u> Acquisition - related costs Cost Reduction Charge Gain on previously held equity interv PUI business actions PV market actions Customer Bankruptcy	23.4 est	37.9	34.7	43.5	5.0				86.8	(85.9)	54.6 186.0 9.8
<u>Tax Exp</u> Acquisition - related costs Spanish tax settlement Spanish tax ruling Cost Reduction Charge Gain on previously held equity inter PUI divestiture loss PV market actions Customer Bankruptcy	8.8 est	14.2	12.9	16.3	0.6			(43.8)	58.3 26.2	(31.3)	19.8 59.0 3.7
<u>Ex Items</u> Income Before Taxes Tax Expense Tax Rate ex Items	336.9 85.5 25.4%	348.2 83.8 24.1%	378.0 98.6 26.1%	371.5 89.6 24.1%	401.1 103.8 25.9%	400.9 95.4 23.8%	421.9 103.4 24.5%	361.5 83.6 23.1%	380.8 93.3 24.5%	412.6 102.0 24.7%	408.9 100.3 24.5%



Thank you... tell me more

