## Strategy for Success

Innovation, Integration and Improvement

### Paul Huck

Senior Vice President & Chief Financial Officer

Bank of America Merrill Lynch Industrials Conference

December 7, 2011



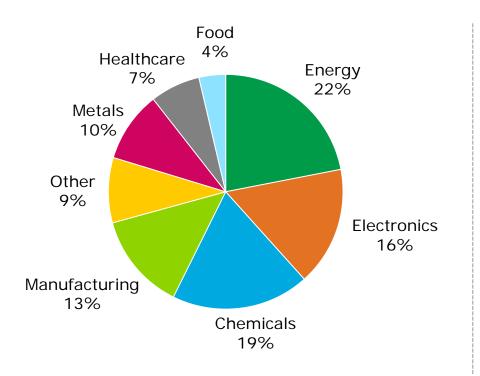
### Forward Looking Statement

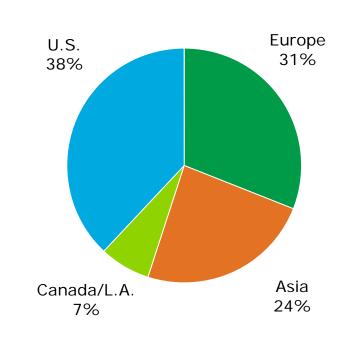
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#### Air Products At a Glance

- \$10B in revenues across diverse markets and geographies
- Positioned for continued long-term value creation





### FY 2011 Summary

- Key Wins in High Growth Markets
  - Hydrogen Valero, Shell, Motiva, Marathon, GC Pipeline
  - Oxygen Wison Nanjing, China
  - Nitrogen Samsung Korea; UMC Taiwan; US customer
  - Merchant Capacity China, US, India, Helium
  - Equity Affiliates AHG in Saudi Arabia
- Consistent Cash Priorities Shareholder returns
  - Strong operating cash flow
  - Dividend increased for 29<sup>th</sup> consecutive year
  - \$649MM share repurchase and new \$1B authorization
- Consistent Performance
  - EPS of \$5.73, up 14% and above top of original guidance range
  - Capex of \$1.6B
- Sustainability
  - Carbon Disclosure Project indices
  - Dow Jones Sustainability indices



## Air Products Supply Modes Stability and Profitable Growth

#### Onsite/Pipeline



15-20 year Contracts Limited Volume Risk Energy Pass through

#### Liquid/Bulk



3-5 year Contracts Cost Recovery

Package Gases & Specialty Materials

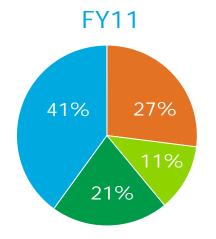


Short-Term Contracts Differentiated Positions

### Equipment & Services



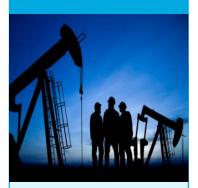
Sale of Equipment PO Based



- Onsite/Pipeline
- Packaged Gases & Specialty Material
- Equipment & Services
- Liquid/Bulk

#### Global Trends Drive Growth

#### Increasing Energy Demand



- Refining
- Gasification

### Environmental Focus



- Refining
- Glass
- Coatings & Construction

#### Emerging Markets



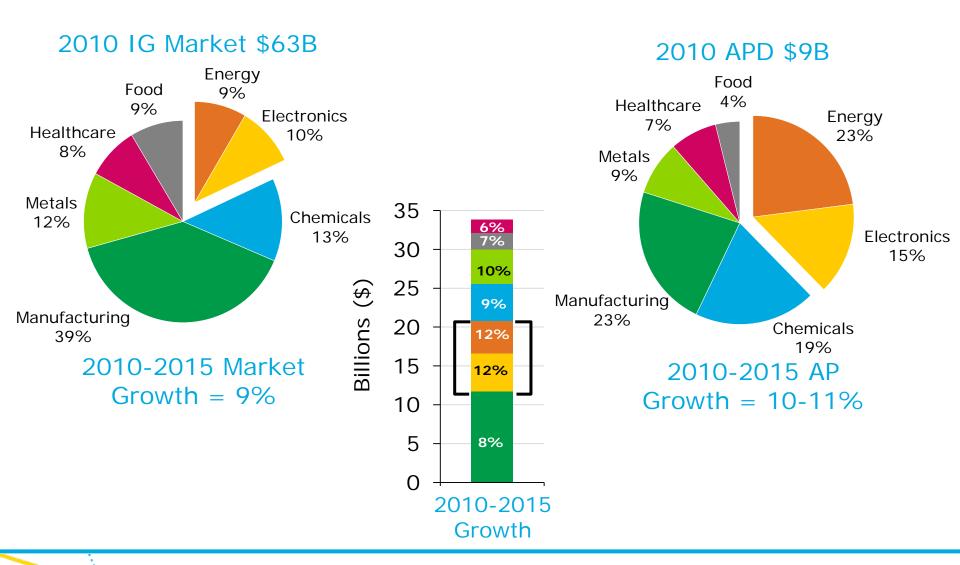
- Metals
- Chemicals
- Food
- Electronics

### Digital Revolution



- Semiconductor
- Display

### Air Products Market Exposure



## Air Products Advantage: Profitable Joint Ventures with Leadership Positions



FY 2011	Air Products (as reported)	Equity Affiliates <sup>1</sup> (100% basis)	Combined <sup>2</sup> (AP +100% EA)
Sales (\$MM)	\$10,082	\$2,650	\$12,732
Op Inc (\$MM)	\$1,671	\$537	\$2,208
Op Margin	16.6%	20.3%	17.3%

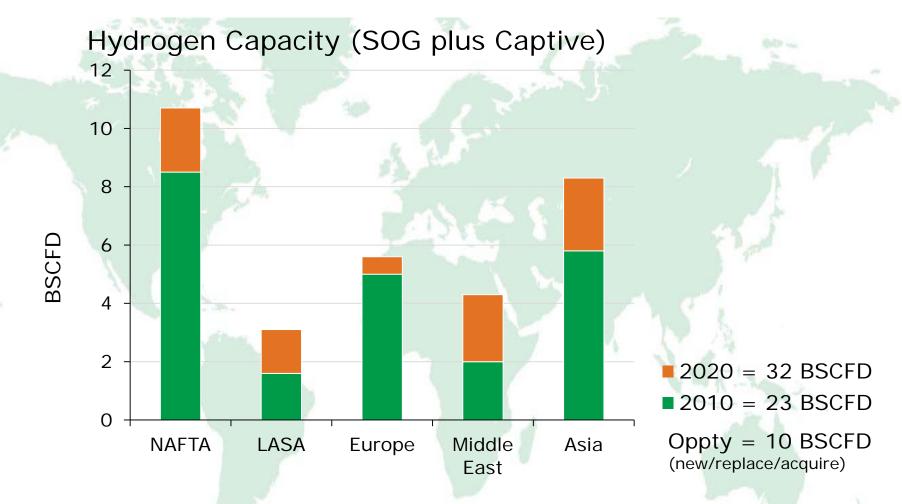
Partially owned JV's create exposure to 26% more sales and 32% more op income



## Accelerating Air Products Growth 2010-2015

Growth Component	% Increase
Market Growth	9%
Air Products Market Position	1%-2%
Consolidation / M&A	1%-2%
Total	11-13%

## Hydrogen Geographies Are Expanding over the Next Decade...

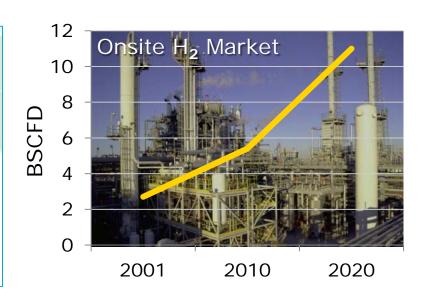


## Air Products Advantage: Hydrogen Leadership

#### Major Hydrogen Pipelines



- US Gulf Coast
- Southern California
- Edmonton, Alberta, Canada
- Sarnia, Ontario, Canada
- Rotterdam, Netherlands



#### #1 market share for over two decades

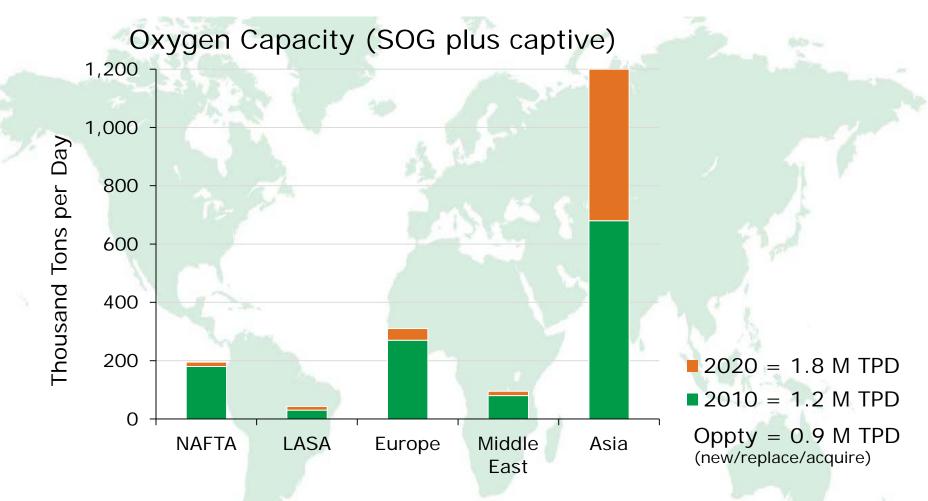
## Integrated Gulf Coast Pipeline Drives Efficiency and Reliability



- >1 billion SCFD of capacity
- >20 operating plants
- >600 miles of pipeline
- On-stream 2012

Enhances leadership position in world's largest refining market

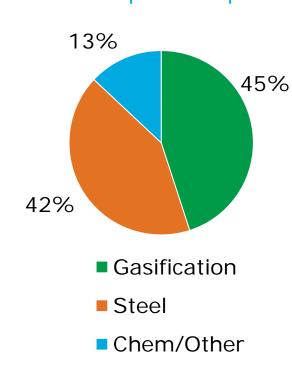
## Oxygen Growth driven by Asia over the Next Decade...



## Tonnage Gases Significant New Markets for Oxygen

- Gasification
  - China's abundance of coal
  - Growing Demand Coal to Natural Gas:
    - "Substitute Natural Gas" (SNG)
  - Feedstock independence
  - Chemicals, Energy, Refining
- Steel
  - Asian infrastructure growth
  - Mill modernization
  - Replacement of aging plants
  - Acquisition of captive plants
- Air Products Advantage
  - Very large ASU operating experience
  - Product based plant design
  - Local engineering, production and sourcing

## Oxygen Opportunity New/Replace/Acquire



900,000 tons-per-day new oxygen capacity by 2020 = 300+ new plants



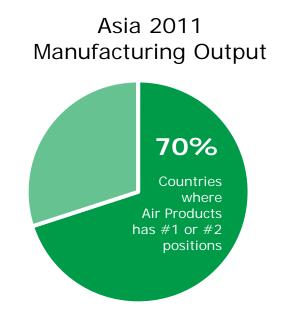
### Major Projects

Plant	Location	Capacity	Timing
H2	Rotterdam, Netherlands	World Scale	Q1FY12
ASU/Liquid	Laporte, TX	World Scale	Q1FY12
Helium	Wyoming	200 MMSCFY	Q1FY12
H2	Luling, LA	120 MMSCFD H2	Q2FY12
H2 Pipeline	Gulf Coast, US	180 miles	Q4FY12
ASU/Liquid	Petrochina, Chengdu, China	World Scale	H2FY12
ASU	Samsung, Tangjeong, Korea	World Scale	H2FY12
H2	Petrochina, Chengdu, China	90 MMSCFD H2	H1FY13
H2	Marathon, Detroit	60 MMSCFD H2	FY13
ASU	PCEC, Weinan, China	8200 TPD O2	FY13
ASU/Liquid	Gent, Belgium	2000 TPD O2	FY13
ASU/Liquid	Wison, Nanjing, China	1500 TPD O2	FY14

Plus ~\$250MM for new nitrogen on-sites for Electronics customers

## Air Products Advantage: Asia Merchant Leadership





#1 positions in high growth markets



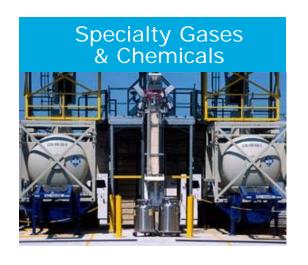
## Driving Profits through Innovation Responding to Market Needs







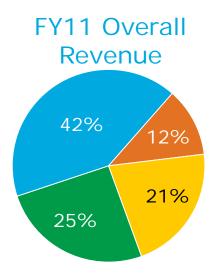
## Electronics reported Revenue \$1.3Billion plus \$0.35B in Merchant











- Onsite Gas Supply
- Specialty Gases& Chemicals
- Enabling Equipment
- Liquid / Bulk



#### Revenue Growth

## 11%-13% per year

From \$9B in 2010 to \$15B+ in 2015

#### Operating Margin

#### 20%

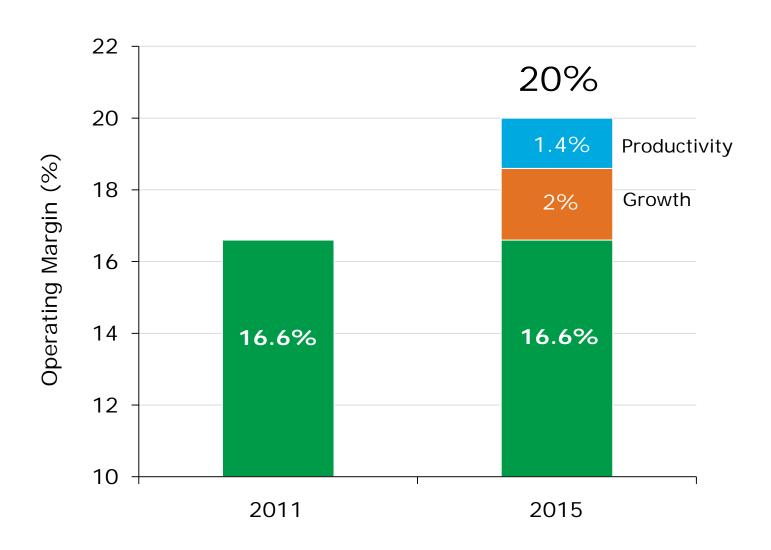
From 16.5% in 2010 to 20% in 2015

## Return on Capital

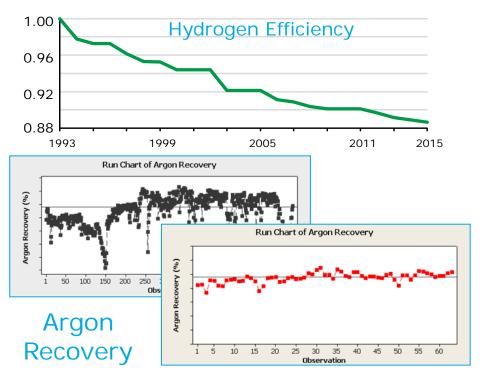
#### 15%

From 12.5% in 2010 to 15% in 2015

### Roadmap to 20% Margin



### Variable Cost Leverage





### \$100MM/year improvement

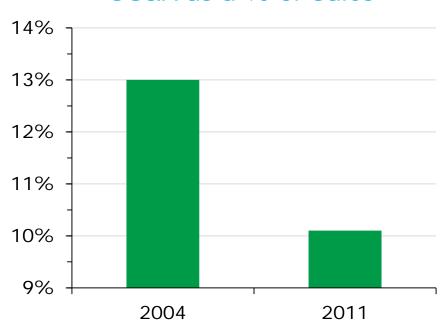


### Fixed Cost Leverage

**Operating Service Center** 

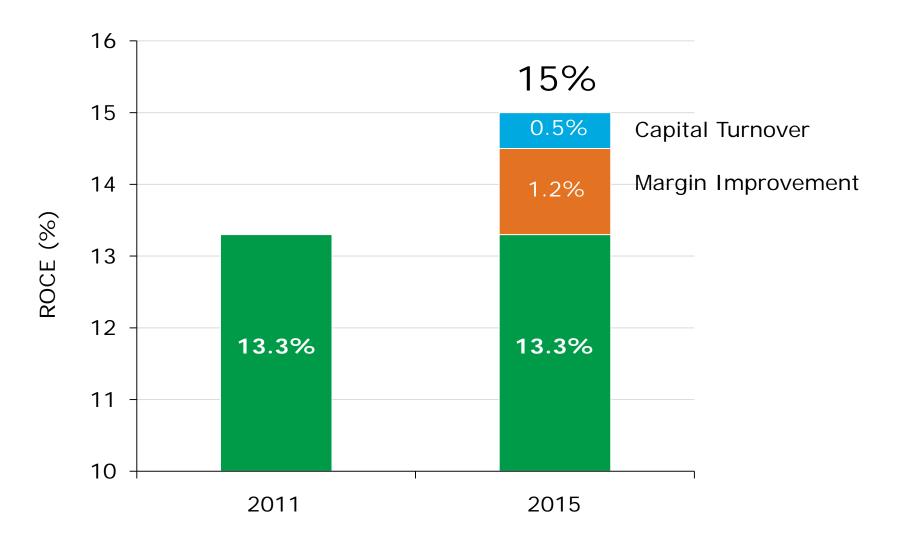


#### SG&A as a % of Sales

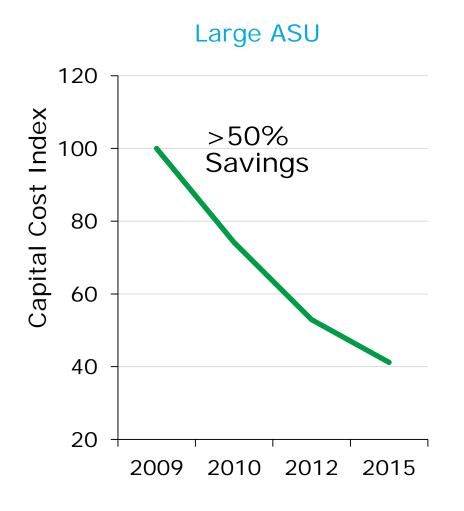


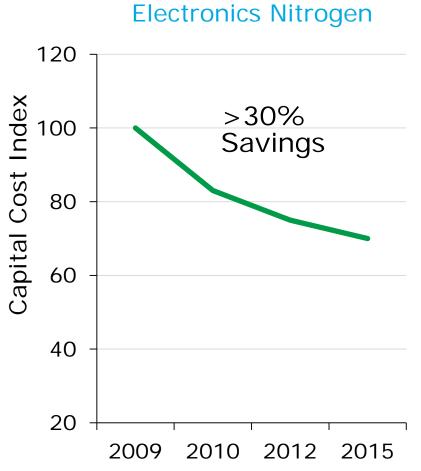
### \$50MM/year improvement

### Driving Returns Higher



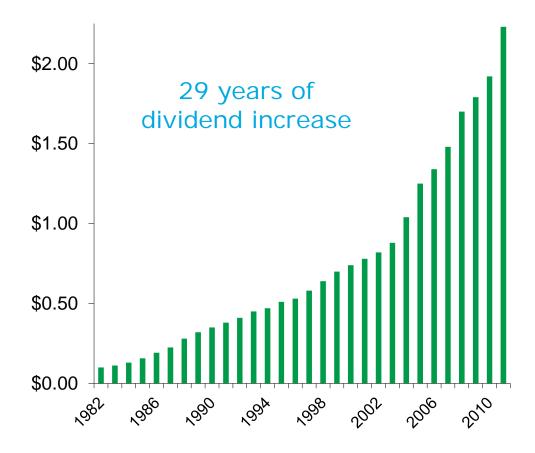
### **Driving Capital Cost Lower**





#### Cash Priorities Remain Consistent

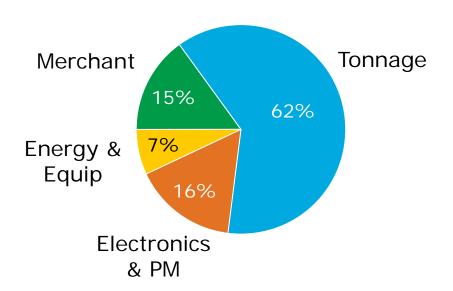
- Invest in the best return projects
- Maintain A bond rating
- Dividend increase each year
- Share repurchase with excess cash



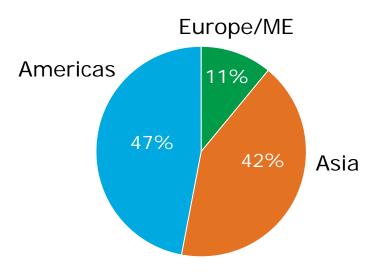
### Capital Spending Outlook

FY12 Forecast \$1.9B-\$2.2B +20-40% from FY11

FY12 Growth CapEx by Segment



FY12 Growth CapEx by Region



### FY'12 Full Year Outlook

- FY'12 overall... more uncertainty, wider range
- WW manufacturing growth

- Global 2% - 5%

- US 1% - 5%

- Asia 4% - 9%

- EU (2%) - 1%

- Silicon growth 0% 5%
- CapEx forecast
  - > ~\$1.9B to \$2.2B
  - > +20% to 40% vs PY

- FY'11 Adjusted Diluted EPS \$5.73
  - Tonnage new projects/loading
  - Merchant and E&PM loading
  - Lower F&F results
  - Pension Expense
  - Tax rate about 26%

FY'12 EPS

\$5.90-\$6.30

> +3% to 10% vs PY



# 2015 by 2015

\$15+ Billion in Sales

**20%** Operating Margin

15% Return on Capital Employed

### Appendix: Q4 and Full Year FY11 Results and Guidance

(\$ Millions, except per share data)										
		GAAP Measure			Non GAAP Adjustments Non GAAP Measure					
			\$	%					\$	%
Q411 vs. Q410 - Total Co. Cont. Ops	Q411	Q410	<u>Change</u>	<u>Change</u>		Q410 (1)	Q411	Q410	<u>Change</u>	<u>Change</u>
Sales	2,611.2	2,351.2	260.0	11%			2,611.2	2,351.2	260.0	11%
Operating Income	425.3	367.0	58.3	16%		34.7	425.3	401.7	23.6	6%
Operating Margin	16.3%	15.6%		70bp			16.3%	17.1%		(80bp)
Income From Continuing Ops *	324.8	272.1	52.7	19%		21.8	324.8	293.9	30.9	11%
Diluted EPS - Continuing Ops *	\$1.51	\$1.25	\$0.26	21%		\$0.10	\$1.51	\$1.35	\$0.16	12%
			\$	%					\$	%
FY11 vs. FY10 - Total Co. Cont. Ops	<u>FY11</u>	FY10	<u>Change</u>	<u>Change</u>	FY11 (1)	FY10 (1)	<u>FY11</u>	FY10	<u>Change</u>	<u>Change</u>
Sales	10,082.0	9,026.0	1,056.0	12%			10,082.0	9,026.0	1,056.0	12%
Operating Income	1,622.2	1,389.0	233.2	17%	48.5	96.0	1,670.7	1,485.0	185.7	13%
Operating Margin	16.1%	15.4%		70bp			16.6%	16.5%		10bp
Income From Continuing Ops *	1,215.3	1,029.1	186.2	18%	31.6	60.1	1,246.9	1,089.2	157.7	14%
Diluted EPS - Continuing Ops *	\$5.59	\$4.74	\$0.85	18%	\$0.14	\$0.28	\$5.73	\$5.02	\$0.71	14%
* Attributable to Air Products										
(1) Acquisition - related costs										
FY12 Guidance	<u>EPS</u>				Capital Expe	<u>nditures</u>	\$Million			
FY11 GAAP	\$5.59				FY11 GAAP		1,408.3			
Q111 Acquisition - related costs	\$0.12				Capital lease	expenditures	173.5			
Q211 Acquisition - related costs	<u>\$0.02</u>				FY11 Non GA	AP	1,581.8			
FY11 Non GAAP	\$5.73									
FY12 Guidance	\$5.90-\$6.30				FY12 GAAP -	-	1,600-1,800			
% Change	3%10%				Capital lease	expenditures	300-400			
					FY12 Non GA	AP - guidance	1,900-2,200			

## Thank you... tell me more

